

DRAFT RULE

SECTION 1. 326 IAC 10-2 IS ADDED TO READ AS FOLLOWS:

Rule 10-2. Regional Nitrogen Oxide Reduction Program

326 IAC 10-2-1 Applicability

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) This rule applies to the following:

- (1) An electricity generating unit (EGU) shall comply with all of the following:**
 - (A) The emission limits under section 3(a) of this rule.**
 - (B) The monitoring and testing requirements under sections 4(b) and 4(c) of this rule.**
 - (C) The record keeping and reporting requirements under section 5(b) of this rule.**
- (2) A large affected boiler shall comply with all of the following:**
 - (A) The emission limits under section 3(b) of this rule.**
 - (B) The monitoring and testing requirements under sections 4(b) and 4(c) of this rule.**
 - (C) The record keeping and reporting requirements under section 5(b) of this rule.**
- (3) A small affected boiler shall comply with all of the following:**
 - (A) The emission limits under section 3(c) of this rule.**
 - (B) The monitoring and testing requirements under sections 4(d) of this rule.**
 - (C) The record keeping and reporting requirements under section 5(c) of this rule.**
- (4) The following small internal combustion engines:**
 - (A) Any rich burn or lean burn stationary internal combustion engine rated greater than or equal to one thousand three hundred (1300) brake horsepower and less than two thousand four hundred (2400) brake horsepower.**
 - (B) Any diesel stationary internal combustion engine rated greater than or equal to one thousand three hundred (1300) brake horsepower and less than three thousand (3000) brake horsepower.**
 - (C) Any dual fuel stationary internal combustion engine rated greater than or equal to one thousand three hundred (1300) brake horsepower and less than four thousand four hundred (4400) brake horsepower.****shall comply with the requirements under sections 3(d), 4(d), and 5(c) of this rule.**
- (5) The following large internal combustion engines:**
 - (A) Any rich burn or lean burn stationary internal combustion engine rated greater than two thousand four hundred (2400) brake horsepower.**
 - (B) Any diesel stationary internal combustion engine rated greater than three thousand (3000) brake horsepower.**
 - (C) Any dual fuel stationary internal combustion engine rated greater than four thousand four hundred (4400) brake horsepower.****shall comply with the requirements under sections 3(e), 4(d), and 5(c) of this rule.**
- (6) Any portland cement kiln with process rates equal to or greater than:**
 - (A) long dry kilns of twelve (12) tons per hour (TPH);**
 - (B) long wet kilns of ten (10) TPH;**
 - (C) preheater kilns of sixteen (16) TPH; or**

(D) precalciner and combined preheater and precalciner kilns of twenty-two (22) TPH;

shall comply with the requirements of sections 3(f), 4(e), and 5(d) of this rule.

(7) Any petroleum refinery process heater that has a maximum design heat input greater than or equal to eighty million (80,000,000) British thermal units per hour shall comply with the following:

(A) The emission limits under section 3(g) of this rule.

(B) The monitoring and testing requirements under sections 4(d) of this rule.

(C) The record keeping and reporting requirements under section 5(c) of this rule.

(8) Any NO_x emission units at a large NO_x source not described under subdivisions (1) through (7) shall comply with the following:

(A) The emission limits under section 3(h) of this rule.

(B) The monitoring and testing requirements under sections 4(d) of this rule.

(C) The record keeping and reporting requirements under section 5(c) of this rule.

(b) The requirements of this rule shall not apply to the following:

(1) A unit under subsections (a)(1) through (a)(8) that restricts nitrogen oxides (NO_x) emissions to less than or equal to twenty-five (25) tons during the period, May 1 through September 30, of each year in accordance with 326 IAC 10-3-1(b).

(2) A unit that meets the requirements for the retired unit exemption under 326 IAC 10-3-2.

(3) The following periods of operation:

(A) Start-up and shut-down periods and periods of malfunction, not to exceed thirty-six (36) consecutive hours.

(B) Regularly scheduled maintenance activities.

(4) An emergency standby engine, provided the owner or operator maintains records at the source documenting the hours of operation from May 1 through September 30 of each year, beginning in 2003.

(c) A source or unit subject to this rule and 326 IAC 10-1 shall comply with the limitations and requirements of this rule or the limitations and requirements of 326 IAC 10-1, whichever is more stringent.

(Air Pollution Control Board; 326 IAC 10-2-1)

326 IAC 10-2-2 Definitions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. For purposes of this rule, the definition given for a term in this rule shall control in any conflict between 326 IAC 1-2 and this rule. In addition to the definitions provided in IC 13-11-2 and 326 IAC 1-2, the following definitions apply throughout this rule, unless expressly stated otherwise or unless the context clearly implies otherwise:

(1) “Boiler” means an enclosed fossil or other fuel-fired combustion device used to produce heat and to transfer heat to recirculating water, steam, or other medium.

(2) “Clinker” means the product of a portland cement kiln from which finished cement is manufactured by milling and grinding.

- (3) “Combined cycle system” means a system comprised of one or more combustion turbines, heat recovery steam generators, and steam turbines configured to improve overall efficiency of electricity generation or steam production.
- (4) “Combustion turbine” means an enclosed fossil or other fuel-fired device that is comprised of a compressor, a combustor, and a turbine, and in which the flue gas resulting from the combustion of fuel in the combustor passes through the turbine, rotating the turbine.
- (5) “Diesel engine” means a compression ignited two (2) or four (4) stroke engine in which liquid fuel injected into the combustion chamber ignites when the air charge has been compressed to a temperature sufficiently high for auto-ignition.
- (6) “Dual fuel engine” means a compression ignited stationary internal combustion engine that is burning liquid fuel and gaseous fuel simultaneously.
- (7) “Electricity generating unit (EGU)” means a fossil fuel-fired stationary boiler, combustion turbine, or combined cycle system that, any time on or after January 1, 1995, serves a generator with a nameplate capacity greater than twenty-five (25) megawatts and sells any amount of electricity.
- (8) “Emergency standby engine” means an internal combustion engine used only when normal power line or natural gas service fails, or for the emergency pumping of water for either fire protection or flood relief. An emergency standby engine may not be operated to supplement a primary power source when the load capacity or rating of the primary power source has been either reached or exceeded.
- (9) “Engine rating” means the output of an engine as determined by the engine manufacturer and listed on the nameplate of the unit, regardless of any derating.
- (10) “Fossil fuel” means natural gas, petroleum, coal, or any form of solid, liquid, or gaseous fuel derived from such material.
- (11) “Fossil fuel-fired” means, with regard to a unit one (1) of the following:
- (A) The combustion of fossil fuel, alone or in combination with any other fuel, where fossil fuel actually combusted comprises more than fifty percent (50%) of the annual heat input on a Btu basis during any year starting in 1995 or, if a unit had no heat input starting in 1995, during the last year of operation of the unit prior to 1995.
 - (B) The combustion of fossil fuel, alone or in combination with any other fuel, where fossil fuel is projected to comprise more than fifty percent (50%) of the annual heat input on a Btu basis during any year; provided that the unit shall be fossil fuel-fired as of the date, during such year, on which the unit begins combusting fossil fuel.
- (12) “Generator” means a device that produces electricity.
- (13) “Higher heating value (HHV)” means the total heat liberated per mass of fuel burned, British thermal unit per pound, when fuel and dry air at standard conditions undergo complete combustion and all resultant products are brought to their standard states at standard conditions. If certification of the HHV is not provided by the third party fuel supplier, it shall be determined by one of the following test methods:
- (A) ASTM D2015-85* or ASTM D3286-91A* for solid fuels.
 - (B) ASTM D240-92* for liquid hydrocarbon fuels.
 - (C) ASTM D1826-88* or ASTM D1945-81* in conjunction with ASTM D3588-89* for gaseous fuels.
- (14) “Large affected boiler” means a fossil fuel-fired stationary boiler, combustion turbine, or combined cycle system that is not an electricity generating unit described

under subdivision (7) and that has a maximum design heat input greater than two hundred fifty million (250,000,000) British thermal units per hour.

(15) "Large NO_x source" means a source that has nitrogen oxides emissions greater than or equal to one hundred (100) tons during the period, May 1 through September 30, inclusive.

(16) "Lean-burn engine" means any two (2) or four (4) stroke spark-ignited engine that is not a rich-burn engine.

(17) "Long dry kiln" means a portland cement kiln ten (10) feet or larger in diameter and four hundred (400) feet or greater in length that employs no preheating of the feed. The inlet feed to the kiln is dry.

(18) "Long wet kiln" means a portland cement kiln ten (10) feet or larger in diameter and four hundred (400) feet or greater in length that employs no preheating of the feed. The inlet feed to the kiln is a slurry.

(19) "Low-NO_x burners" means combustion equipment designed to reduce flame turbulence, delay fuel and air mixing, and establish fuel-rich zones for initial combustion.

(20) "Maintenance operation" means the use of an emergency standby engine and fuel system during testing, repair and routine maintenance to verify its readiness for emergency standby use.

(21) "Malfunction" means any sudden and unavoidable failure of:

(A) air pollution control equipment;

(B) process equipment; or

(C) a process to operate in a normal or usual manner.

Failures that are caused entirely or in part by poor maintenance, careless operation, or any other preventable upset condition or preventable equipment breakdown shall not be considered malfunctions.

(22) "Mid-kiln firing" means the secondary firing in portland cement kilns by injecting solid fuel at an intermediate point in the kiln using a specially designed feed injection mechanism for the purpose of decreasing NO_x emissions through both of the following:

(A) Burning part of the fuel at a lower temperature.

(B) Reducing conditions at the solid waste injection point that may destroy some of the NO_x formed upstream in the kiln burning zone.

(23) "Nameplate capacity" means the maximum electrical generating output, in megawatts, that a generator can sustain over a specified period of time when not restricted by seasonal or other deratings as measured in accordance with the United States Department of Energy standards.

(24) "Nitrogen oxides" or "NO_x" means all oxides of nitrogen including, but not limited to, nitrogen oxide and nitrogen dioxide, but excluding nitrous oxide, collectively expressed as nitrogen dioxide.

(25) "Output" means the shaft work output from an engine plus the energy reclaimed by any useful heat recovery system.

(26) "Owner or operator" means any person who owns, leases, controls, operates or supervises a source or unit subject to this rule, or an authorized representative of the person. An authorized representative includes, but is not limited to, the following:

(A) A designated representative under 326 IAC 21.

(B) A NO_x authorized account representative under 326 IAC 10-3.

- (27) “Peak load” means the maximum instantaneous operating load.
- (28) “Permitted capacity factor” means the annual permitted fuel use divided by the manufacturers specified maximum fuel consumption multiplied by eight thousand seven hundred and sixty (8,760) hours per year.
- (29) “Portland cement” means a hydraulic cement produced by pulverizing clinker consisting essentially of hydraulic calcium silicates, usually containing one (1) or more of the forms of calcium sulfate as an interground addition.
- (30) “Portland cement kiln” means a system, including any solid, gaseous or liquid fuel combustion equipment, used to calcine and fuse raw materials, including limestone and clay, to produce portland cement clinker.
- (31) “Precalciner kiln” means a kiln where the feed to the kiln system is preheated in cyclone chambers and a second burner is utilized to calcine material in a separate vessel attached to the preheater prior to the final fusion in a kiln that forms clinker.
- (32) “Preheater kiln” means a portland cement kiln where the feed to the kiln system is preheated in cyclone chambers prior to the final fusion in a kiln that forms clinker.
- (33) “Process heater” means any combustion equipment fired with liquid or gaseous fuel, or both, and that transfers heat from combustion gases to process streams.
- (34) “Rich-burn engine” means a two (2) or four (4) stroke spark-ignited engine where the manufacturer’s original recommended operating air to fuel ratio divided by the stoichiometric air to fuel ratio is less than or equal to one to one (1:1).
- (35) “Shutdown” means one (1) of the following:
- (A) The period of time a unit is cooled from its normal operating temperature to cold or ambient temperature.
 - (B) The cessation of operation of a Portland cement kiln for any purpose.
- (36) “Small affected boiler” means a fossil fuel-fired stationary boiler, combustion turbine, or combined cycle system that is not an electricity generating unit described under subdivision (7) and that has a maximum design heat input less than or equal to two hundred fifty million (250,000,000) British thermal units per hour.
- (37) “Startup” means one (1) of the following:
- (A) The period of time a unit is heated from cold or ambient temperature to its normal operating temperature as specified by the manufacturer.
 - (B) The setting in operation of a Portland cement kiln for any purpose.
- (38) “Stationary internal combustion engine” means any internal combustion engine of the reciprocating type that is one (1) of the following:
- (A) Attached to a foundation at a source.
 - (B) Not attached to a foundation at a source and meets the following criteria:
 - (i) Is designed to be capable of being carried or moved from one (1) location to another.
 - (ii) Remains at a single site at a building, structure, facility, or installation for more than twelve (12) consecutive months.
- Any engine, or engines, that replaces an engine at a site that is intended to perform the same or similar function as the engine replaced is included in calculating the consecutive time period. Nonroad engines and engines used solely for competition are not stationary internal combustion engines.
- (39) “Stoichiometric air to fuel ratio” means the air to fuel ratio where all fuel and all oxygen in the air to fuel mixture will be consumed.

(40) “Unit” means, but is not limited to, one (1) of the following:

- (A) A fossil fuel-fired stationary boiler.**
- (B) A combustion turbine.**
- (C) A combined cycle system.**
- (D) A stationary internal combustion engine.**
- (E) A cement kiln.**
- (F) A process heater.**

***Copies of ASTM D2015-85, ASTM D240-92, ASTM D1826-88, ASTM D1945-81, ASTM D3286-91A, and ASTM D3588-89 referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-2-2*)**

326 IAC 10-2-3 Emissions limits

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. (a) Except as provided in subsection (i), the owner or operator of an electricity generating unit shall not allow NO_x emissions greater than (Range: fifteen one-hundredths (0.15) pound to twenty-five one-hundredths (0.25) pound) per million British thermal units from May 1 through September 30 of each year beginning in 2003.

(b) Except as provided in subsection (i), the owner or operator of a large affected boiler shall not allow NO_x emissions greater than (Range: fifteen one-hundredths (0.15) pound to twenty-five one-hundredths (0.25)) pound per million British thermal units from May 1 through September 30 of each year beginning in 2003.

(c) Except as provided in subsection (i), the owner or operator of a small affected boiler shall comply with an emissions limit that is based on a (Range: ten percent (10%) to thirty percent (30%)) reduction of actual NO_x emissions on a thirty (30) day rolling average basis during May 1 through September 30 of each year beginning in 2003.

(d) Except as provided in subsection (i), after May 1, 2003, the owner or operator of a small stationary internal combustion engine shall comply with an emissions limit that is based on a (Range: twenty percent (20%) to ninety percent (90%)) reduction of actual NO_x emissions on a thirty (30) day rolling average basis during May 1 through September 30 of each year beginning in 2003.

(e) Except as provided in subsection (i), after May 1, 2003, the owner or operator of a large stationary internal combustion engine shall comply with an emissions limit that is based on a (Range: seventy percent (70%) to ninety percent (90%)) reduction of actual NO_x emissions on a thirty (30) day rolling average basis during May 1 through September

30 of each year beginning in 2003.

(f) Except as provided in subsection (i), after May 1, 2003, an owner or operator of any Portland cement kiln subject to this rule shall not operate the kiln during May 1 through September 30 unless the owner or operator complies with one (1) of the following:

(1) The owner or operator has installed and operates the kiln with one (1) of the following:

(A) Low-NO_x burners.

(B) Mid-kiln firing.

(2) Installation and use of alternative control techniques, subject to department and U.S. EPA approval, that achieve at least a (Range: twenty percent (20%) to thirty percent (30%)) reduction in NO_x emissions.

(3) A limit on the amount of NO_x emitted when averaged over thirty (30) days as follows:

(A) For long wet kilns, (Range: six (6) pounds to six and nine-tenths (6.9) pounds) of NO_x per ton of clinker produced.

(B) For long dry kilns, (Range: five and one-tenth (5.1) pounds to five and nine-tenths (5.9) pounds) of NO_x per ton of clinker produced.

(C) For preheater kilns, (Range: three and eight-tenths (3.8) pounds to four and three-tenths (4.3) pounds) of NO_x per ton of clinker produced.

(D) For precalciner and combined preheater and precalciner kilns, (Range: two and eight-tenths (2.8) pounds to three and two-tenths (3.2) pounds) of NO_x per ton of clinker produced.

(g) Except as provided in subsection (i), after May 1, 2003, an owner or operator of a refinery process heater that has a maximum design heat input greater than or equal to eighty million (80,000,000) British thermal units per hour shall comply with an emissions limit that is based on a (Range: fifty percent (50%) to eighty-eight percent (88%)) reduction of NO_x emissions on a thirty (30) day rolling average basis.

(h) Except as provided in subsection (i), after May 1, 2003, an owner or operator of a NO_x emissions unit that is not subject to a limit in subsections (a) through (f) at a large NO_x source shall comply with an emissions limit that is based on a (Range: ten percent (10%) to thirty percent (30%)) reduction of NO_x emissions on a thirty (30) day rolling average basis.

(i) The department may establish a more stringent site-specific NO_x emission limitation, if an air quality analysis determines that a more stringent NO_x emission limitation is needed to protect the National Ambient Air Quality Standards (NAAQS). (*Air Pollution Control Board; 326 IAC 10-2-3*)

326 IAC 10-2-4 Compliance procedures

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 4. Compliance with the emission limitations in section 3 of this rule may be

demonstrated in accordance with one (1) of the following:

(1) The monitoring and testing procedures under section 5 of this rule and the record keeping and reporting requirements under section 6 of this rule.

(2) Instead of complying with the emissions limits in sections 3(a) through 3(f) of this rule, the owner or operator of an affected source may comply with an emission limit based on an approved emissions averaging plan. Provisions applicable to emissions averaging are as follows:

(A) Emissions may be averaged between units located at sources in Indiana provided the following:

(i) The sources are under the control of the same owner and have the same authorized representative.

(ii) The units are located at the same site or location.

(iii) The units engaging in the averaging plan achieve at least the equivalent NO_x reductions that would be achieved if each unit complied with the emissions limit in sections 3(a) through 3(f) of this rule.

(B) Emissions may be averaged only between the like units in the same category in sections 3(a) through 3(f) of this rule.

(C) The owner or operator of an affected source electing to comply with emissions averaging shall submit to the department an emissions averaging plan that uses 40 CFR 76.11* as a guideline, except that the compliance averaging time shall be as specified in this section.

(D) The department may require verification of the emissions rates used by the owner or operator in this subsection using procedures and test methods in 326 IAC 3 and 40 CFR 60*.

(3) The NO_x budget trading program under 326 IAC 10-3, unless the department has determined that the limitation in section 3 of this rule is necessary to maintain the ambient air quality and compliance with the National Ambient Air Quality Standards (NAAQS).

*Copies of the Code of Federal Regulations (CFR) referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-2-4*)

326 IAC 10-2-5 Monitoring and testing requirements

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 5. (a) The requirements of this section shall not apply to a source or unit that is subject to the NO_x budget trading program under 326 IAC 10-3.

(b) Except for a unit that qualifies to use the monitoring methodology under 40 CFR 75.19*, the owners and operators of a electricity generating unit or a large affected boiler shall meet all of the following requirements:

(1) Comply with the monitoring and reporting requirements as provided in 40 CFR 75, Subpart H*.

(2) Install all monitoring systems required under this rule for monitoring NO_x mass. This includes all systems required to monitor NO_x emission rate, NO_x concentration, heat input, and flow, in accordance with 40 CFR 75.72* and 40 CFR 75.76*.

(3) Successfully complete all certification tests required and meet all other provisions of 40 CFR 75* and 326 IAC 3 applicable to the monitoring systems under subdivision (2).

(4) Record and report data from the monitoring systems under subdivision (2).

An owner or operator of a unit that qualifies to use the monitoring methodology under 40 CFR 75.19* shall comply with the monitoring requirements under 40 CFR 75.19*.

(c) The owner or operator of a electricity generating unit or large affected boiler shall meet the requirements of subsections (b)(1) through (b)(3) on or before the following dates and must record and report data on and after the following dates:

(1) Units that commence operation before January 1, 2003, must comply with the requirements of this section by May 1, 2003.

(2) Units that commence operation on or after January 1, 2003 must comply with the requirements of this section by the later of the following dates:

(A) May 1, 2003; or

(B) ninety (90) days after the date that the unit commences commercial operation.

(3) For a unit with a new stack or flue for which construction is completed after the applicable deadline under subdivision (1) or (2), compliance by the later of:

(A) Ninety (90) days after the date that emissions first exit to the atmosphere through the new stack or flue.

(B) If the applicable deadline under clause (A) does not occur during the control period, May 1 immediately following the applicable deadline in clause (A).

(d) Any owner or operator of a small affected boiler, NO_x emissions unit subject to section 3(h) of this rule, refinery process heater, or stationary internal combustion engine shall not operate the equipment between May 1 and September 30 of each year beginning in 2003 unless it is equipped with one (1) of the following:

(1) A continuous emissions monitoring system (CEMS) that meets the applicable requirements of 40 CFR 60, Subpart A*, and 40 CFR 60, Appendix B*, and complies with the quality assurance procedures specified in 40 CFR 60, Appendix F* and 326 IAC 3. The CEMS shall be used to demonstrate compliance with the applicable emission limit.

(2) An alternate calculational and record keeping procedure based upon actual emissions testing and correlations with operating parameters. The installation, implementation and use of an alternate calculational and record keeping procedure must be approved by the department in writing prior to implementation. The department shall submit any approval of an alternate calculational and record keeping procedure to the U.S. EPA.

The CEMS or approved alternate record keeping procedure shall be operated and maintained in accordance with an on-site CEMS operating plan that meets the requirements under 326 IAC 3-5-4. The CEMS operating plan shall be made available to the department and the U.S. EPA upon request.

(e) Beginning with the control period in 2003, any owner or operator of a portland cement kiln subject to this rule shall complete an initial performance test and subsequent annual testing consistent with the requirements of 40 CFR 60, Appendix A, Method 7, 7A, 7C, 7D, or 7E* and 326 IAC 3.

*Copies of the Code of Federal Regulations (CFR) referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-2-5*)

326 IAC 10-2-6 Record keeping and reporting

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 6. (a) The requirements of this section shall not apply to a source or unit that is subject to the NO_x budget trading program under 326 IAC 10-3.

(b) The owner or operator of an electricity generating unit or large affected boiler shall comply with the following record keeping and reporting requirements:

(1) If the owner or operator of a unit, also subject to an acid rain emission limitation, who signed and certified any submission that is made under 40 CFR 75, Subpart F* or 40 CFR 75, Subpart G* and that includes data and information required under this section or 40 CFR 75, Subpart H* is not the same person as the designated representative or the alternative designated representative for the unit under 40 CFR 72*, the submission must also be signed by the designated representative or the alternative designated representative.

(2) The owner or operator shall comply with the following monitoring plan requirements:

(A) The owner or operator of a unit subject to an acid rain emissions limitation shall comply with requirements of 40 CFR 75.62*, except that the monitoring plan shall also include all of the information required by 40 CFR 75, Subpart H*.

(B) The owner or operator of a unit that is not subject to an acid rain emissions limitation shall comply with requirements of 40 CFR 75.62*, except that the monitoring plan is only required to include the information required by 40 CFR 75, Subpart H*.

(3) The owner or operator shall submit an application to the department within forty-five (45) days after completing all initial certification or recertification tests required under 40 CFR 75, Subpart H*.

(4) The owner or operator shall submit quarterly reports as follows:

(A) If a unit is subject to an acid rain emission limitation, the owner or operator shall submit a quarterly report for each calendar quarter beginning as follows:

(i) For a unit commencing operation prior to May 1, 2003, the earlier of the calendar quarter that includes the date of initial provisional certification or, if the certification tests are not completed by May 1, 2003, the partial calendar quarter from May 1, 2003 through June 30, 2003. Data shall be recorded and reported

from the earlier of the date and hour corresponding to the date and hour of provisional certification or the first hour on May 1, 2003.

(ii) For a unit that commences operation after May 1, 2003, the calendar quarter in which the unit commences operation. Data shall be reported from the date and hour corresponding to when the unit commenced operation.

(B) If a source or unit is not subject to an acid rain emission limitation, then the owner or operator shall do either of the following:

(i) Meet all of the requirements of 40 CFR 75* related to monitoring and reporting NO_x mass emissions during the entire year and meet the reporting deadlines specified in clause (A).

(ii) Submit quarterly reports only for the periods from the earlier of May 1 or the date and hour that the owner or operator successfully completes all of the recertification tests required under 40 CFR 75.74(d)(3)* through September 30 of each year in accordance with the provisions of 40 CFR 75.74(b)*. The owner or operator shall submit a quarterly report for each calendar quarter, beginning as follows:

(AA) For units commencing operation prior to May 1, 2003, the earlier of the calendar quarter that includes the date of initial provisional certification, or if the certification tests are not completed by May 1, 2003, the partial calendar quarter from May 1, 2003 through June 30, 2003. Data shall be reported from the earlier of the date and hour corresponding to the date and hour of provisional certification or the first hour of May 1, 2003;

(BB) For units that commence operation after May 1, 2003, during the control period, the calendar quarter in which the unit commences operation. Data shall be reported from the date and hour corresponding to when the unit commenced operation;

(CC) For units that commence operation after May 1, 2003, and before May 1 of the year in which the unit commences operation, the earlier of the calendar quarter that includes the date of initial provisional certification under or, if the certification tests are not completed by May 1 of the year in which the unit commences operation, May 1 of the year in which the unit commences operation. Data shall be reported from the earlier of the date and hour corresponding to the date and hour of provisional certification or the first hour of May 1 of the year after the unit commences operation.

(DD) For units that commence operation after May 1, 2003, and after September 30 of the year in which the unit commences operation, the earlier of the calendar quarter that includes the date of initial provisional certification or, if the certification tests are not completed by May 1 of the year after the unit commences operation, May 1 of the year after the unit commences operation. Data shall be reported from the earlier of the date and hour corresponding to the date and hour of provisional certification or the first hour of May 1 of the year after the unit commences operation.

(C) The owner or operator shall submit each quarterly report to the department within thirty (30) days following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in 40 CFR 75, Subpart H* and 40 CFR 75.64* and the following:

(i) For units subject to an acid rain emissions limitation, quarterly reports shall include all of the data and information required in 40 CFR 75, Subpart H* for each unit, or group of units using a common stack, as well as information required in 40 CFR 75, Subpart G*.

(ii) For units not subject to an acid rain emissions limitation, quarterly reports are only required to include all of the data and information required in 40 CFR 75, Subpart H* for each unit, or group of units using a common stack.

(D) The owner or operator shall submit to the department and the U.S. EPA a compliance certification in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the unit's emissions are correctly and fully monitored. The certification shall state the following:

(i) The monitoring data submitted were recorded in accordance with the applicable requirements of this section and 40 CFR 75*, including the quality assurance procedures and specifications.

(ii) For a unit with add-on NO_x emission controls and for all hours where data are substituted in accordance with 40 CFR 75.34(a)(1)*, the add-on emission controls were operating within the range of parameters listed in the monitoring plan and the substitute values do not systematically underestimate NO_x emissions.

(iii) For a unit that is reporting on a control period basis under this subsection, the NO_x emission rate and NO_x concentration values substituted for missing data under 40 CFR 75, Subpart D* are calculated using only values from a control period and do not systematically underestimate NO_x emissions.

(5) Unless otherwise provided, any owner or operator shall keep each of the following documents on site at the source for three (3) years and shall make them available upon request for an additional two (2) years from the date the document is created. This period may be extended for cause, at any time prior to the end of five (5) years, in writing by the department or the U.S. EPA:

(A) All emissions monitoring information, in accordance with 40 CFR 75, Subpart H*; provided that to the extent that 40 CFR 75, Subpart H* provides for a three (3) year period for record keeping, the three (3) year period shall apply.

(B) Copies of all reports, compliance certifications, and other submissions and all records made or required under this rule.

(c) Beginning May 1, 2003, any owner or operator of a small affected boiler, refinery process heater, NO_x emissions unit subject to section 3(h) of this rule, or stationary internal combustion engine shall comply with the following requirements:

(1) The owner or operator shall maintain all records necessary to demonstrate compliance with this rule on site for a period of three (3) years and shall make them available upon request for an additional two (2) years. The records shall be made available to the department upon request. The owner or operator shall maintain records of the following information for each day the unit is operated:

(A) Identification and location of each unit subject to the requirements of this rule.

(B) Calendar date of record.

(C) The number of hours the unit is operated during each day including startups, shutdowns, malfunctions, and the type and duration of maintenance and repairs.

- (D) Date and results of each inspection of the following:**
 - (i) Air pollution control equipment used for compliance with this rule.**
 - (ii) If a unit is equipped with a CEMS, the CEMS or any components thereof.**
- (E) A summary of any corrective maintenance taken on the following:**
 - (i) Air pollution control equipment used for compliance with this rule.**
 - (ii) If a unit is equipped with a CEMS, the CEMS or any components thereof.**
- (F) The results of all compliance tests.**
- (G) If a unit is equipped with a CEMS, identification of time periods:**
 - (i) during which NO_x standards are exceeded, the reason for the exceedance, and action taken to correct the exceedance and to prevent similar future exceedances; and**
 - (ii) for which operating conditions and pollutant data were not obtained, including reasons for not obtaining sufficient data and a description of corrective actions taken.**
- (2) The owner or operator shall comply with the following reporting requirements:**
 - (A) By May 1, 2003, submit to the department the following information:**
 - (i) The identification number and type of each unit subject to this section.**
 - (ii) The name and address of the plant where the unit is located.**
 - (iii) The name and telephone number of the person responsible for demonstrating compliance with this section.**
 - (B) Submit a report documenting for that unit the total NO_x emissions from May 1 through September 30 of each year to the department by October 31 of each year, beginning in 2003.**
 - (C) Each owner or operator of a unit subject to this rule and operating a CEMS shall submit an excess emissions and monitoring systems performance report, in accordance with the requirements of 40 CFR 60.7(c)* and 40 CFR 60.13*, by October 31 of each year, beginning in 2003.**
- (d) Beginning May 1, 2003, any owner or operator of a Portland cement kiln shall comply with the following record keeping and reporting requirements:**
 - (1) The owner or operator shall produce and maintain records that include, but are not limited to the following:**
 - (A) The emissions, in pounds of NO_x per ton of clinker produced from each affected portland cement kiln.**
 - (B) The date, time and duration of any startup, shutdown or malfunction in the operation of any of the cement kilns or the emissions monitoring equipment.**
 - (C) The results of any performance testing.**
 - (D) Daily cement kiln production records.**
 - (E) All records required to be produced or maintained shall be retained on site for a period of three (3) years and shall be available upon request for an additional two (2) years. The records shall be made available to the department or the U.S. EPA upon request.**
 - (2) The owner or operator shall comply with the following reporting requirements:**

- (A) By May 1, 2003, submit to the department the following information:
- (i) The identification number and type of each unit subject to this rule.
 - (ii) The name and address of the plant where the unit is located.
 - (iii) The name and telephone number of the person responsible for demonstrating compliance with this rule.
- (B) Submit a report documenting for that unit the total NO_x emissions from May 1 through September 30 of each year to the department by October 31 of each year, beginning in 2003.

*Copies of the Code of Federal Regulations (CFR) referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-2-6*)

SECTION 2. 326 IAC 10-3 IS ADDED TO READ AS FOLLOWS:

Rule 10-3. Nitrogen Oxides Budget Trading Program

326 IAC 10-3-1 Applicability

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) The following units shall be NO_x budget units, and any source that includes one (1) or more units shall be a NO_x budget source, and may elect to be subject to the requirements of this rule:

- (1) An electricity generating unit (EGU) as defined under section 2(17) of this rule.
- (2) A large affected boiler as defined in section 2(26) of this rule.

(b) A unit described under subsection (a) shall not be a NO_x budget unit, if the unit has a federally enforceable permit that meets the requirements of subdivisions (1) through (3):

- (1) The federally enforceable permit includes terms and conditions that restrict the unit to burning only natural gas or fuel oil during the control period in 2003 or the first year of operation for the source and each control period thereafter.
- (2) The federally enforceable permit includes terms and conditions that restrict the unit's operating hours during each control period to the number of hours, determined in accordance with subdivisions (3)(B) and (3)(C), that limits the unit's potential NO_x mass emissions for the control period to twenty-five (25) tons or less.
- (3) For each control period, the federally enforceable permit must do the following:
 - (A) Restrict the unit to burning only natural gas or fuel oil during a control period in 2003 or later and each control period thereafter.
 - (B) Restrict the unit's operating hours to the number calculated by dividing twenty-five (25) tons of potential NO_x mass emissions by the unit's maximum potential hourly NO_x mass emissions.
 - (C) Require that the unit's potential NO_x mass emissions shall be calculated as

follows:

(i) Select the default NO_x emission rate in 40 CFR 75.19(c)(1)(ii), Table 1b* that would otherwise be applicable assuming that the unit burns only the type of fuel, for example only natural gas or only fuel oil, that has the highest default NO_x emission factor of any type of fuel that the unit is allowed to burn under the fuel use restriction in clause (A).

(ii) Multiply the default NO_x emission rate under item (i) by the unit's maximum rated hourly heat input. The owner or operator of the unit may petition the department to use a lower value for the unit's maximum rated hourly heat input than the value as defined under section 2(29) of this rule. The department may approve the lower value if the owner or operator demonstrates that the maximum hourly heat input specified by the manufacturer or the highest observed hourly heat input, or both, are not representative, and that the lower value is representative, of the unit's current capabilities because modifications have been made to the unit, limiting its capacity permanently.

(D) Require that the owner or operator of the unit shall retain records, on site at the source that includes the unit for a period of three (3) years and that shall be available upon request for an additional two (2) years, demonstrating that the operating hours restriction, the fuel use restriction, and the other requirements of the permit related to these restrictions were met.

(E) Require that the owner or operator of the unit shall report the unit's hours of operation, treating any partial hour of operation as a whole hour of operation, during each control period to the department by November 1 of each year for which the unit is subject to the federally enforceable permit.

The unit shall be subject only to the requirements of this subsection starting with the effective date of the federally enforceable permit under subdivision (1).

(4) Within thirty (30) days after a final decision, the department shall notify the U.S. EPA in writing when a unit under subsection (a):

(A) is issued a federally enforceable permit under subsection (b); or

(B) whose federally enforceable permit issued by the department under subsection (b):

(i) is revised to remove any restriction;

(ii) includes any restriction that is no longer applicable; or

(iii) does not comply with any restriction.

(5) A unit described under this subsection shall be a NO_x budget unit, subject to the requirements of this rule if one (1) of the following occurs for any control period:

(A) the fuel use restriction under subdivision (3)(A) or the operating hours restriction under subdivisions (3)(B) and (3)(C) is removed from the unit's federally enforceable permit or otherwise becomes no longer applicable; or

(B) the unit does not comply with the fuel use restriction under subdivision (3)(A) or the operating hours restriction under subdivision (3)(B) and (3)(C).

The unit shall be treated as commencing operation and, for a unit under subsection (a)(1), commencing commercial operation on September 30 of the control period for which the fuel use restriction or the operating hours restriction is no longer applicable or during which the unit does not comply with the fuel use restriction or the

operating hours restriction.

***Copies of the Code of Federal Regulations (CFR) referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-3-1*)**

326 IAC 10-3-2 Definitions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 2. For purposes of this rule, the definition given for a term in this rule shall control in any conflict between 326 IAC 1-2 and this rule. In addition to the definitions provided in IC 13-11-2 and 326 IAC 1-2, the following definitions apply throughout this rule, unless expressly stated otherwise or unless the context clearly implies otherwise:

- (1) “Account certificate of representation” means the completed and signed submission required by section 6 of this rule for certifying the designation of a NO_x authorized account representative for a NO_x budget source or a group of identified NO_x budget sources who is authorized to represent the owners and operators of the source or sources and of the NO_x budget units at the source or sources with regard to matters under the NO_x budget trading program.**
- (2) “Account number” means the identification number given by the U.S. EPA to each NO_x allowance tracking system account.**
- (3) “Acid rain emissions limitation” means, as defined in 40 CFR 72.2*, a limitation on emissions of sulfur dioxide or nitrogen oxides under the acid rain program under Title IV of the Clean Air Act (CAA).**
- (4) “Allocate” or “allocation” means the determination by the department or the U.S. EPA of the number of NO_x allowances to be initially credited to a NO_x budget unit or an allocation set-aside.**
- (5) “Automated data acquisition and handling system (DAHS)” means that component of the CEMS, or other emissions monitoring system approved for use under 40 CFR 75, Subpart H*, designed to interpret and convert individual output signals from pollutant concentration monitors, flow monitors, diluent gas monitors, and other component parts of the monitoring system to produce a continuous record of the measured parameters in the measurement units required by 40 CFR 75, Subpart H*.**
- (6) “Boiler” means an enclosed fossil or other fuel-fired combustion device used to produce heat and to transfer heat to recirculating water, steam, or other medium.**
- (7) “CAA” means the Clean Air Act, 42 U.S.C. 7401, et seq., as amended by Public Law No. 101-549 (November 15, 1990)*.**
- (8) “Combined cycle system” means a system comprised of one (1) or more combustion turbines, heat recovery steam generators, and steam turbines configured to improve overall efficiency of electricity generation or steam production.**
- (9) “Combustion turbine” means an enclosed fossil or other fuel-fired device that is comprised of a compressor, a combustor, and a turbine, and in which the flue gas**

resulting from the combustion of fuel in the combustor passes through the turbine, rotating the turbine.

(10) “Commence commercial operation” means, with regard to a unit that serves a generator, to have begun to produce steam, gas, or other heated medium used to generate electricity for sale or use, including test generation subject to the following:

(A) Except as provided in section 3 of this rule, for a unit that is a NO_x budget unit under section 1 of this rule on the date the unit commences commercial operation, the date shall remain the unit’s date of commencement of commercial operation even if the unit is subsequently modified, reconstructed, or repowered.

(B) Except as provided in section 3 or section 13 of this rule, for a unit that is not a NO_x budget unit under section 1 of this rule on the date the unit commences commercial operation, the date the unit becomes a NO_x budget unit under section 1 of this rule shall be the unit’s date of commencement of commercial operation.

(11) “Commence operation” means to have begun any mechanical, chemical, or electronic process, including, with regard to a unit, start-up of a unit’s combustion chamber subject to the following:

(A) Except as provided in section 3 of this rule, for a unit that is a NO_x budget unit under section 1 of this rule on the date of commencement of operation, the date shall remain the unit’s date of commencement of operation even if the unit is subsequently modified, reconstructed, or repowered.

(B) Except as provided in section 3 or section 13 of this rule, for a unit that is not a NO_x budget unit under section 1 of this rule on the date of commencement of operation, the date the unit becomes a NO_x budget unit under section 1 of this rule shall be the unit’s date of commencement of operation.

(12) “Common stack” means a single flue through which emissions from two (2) or more units are exhausted.

(13) “Compliance account” means a NO_x allowance tracking system account, established by the U.S. EPA for a NO_x budget unit under section 10 of this rule, in which the NO_x allowance allocations for the unit are initially recorded and in which are held NO_x allowances available for use by the unit for a control period for the purpose of meeting the unit’s NO_x budget emissions limitation.

(14) “Compliance certification” means a submission to the department or the U.S. EPA, as appropriate, that is required under section 8 of this rule to report a NO_x budget source’s or a NO_x budget unit’s compliance or noncompliance with this rule and that is signed by the NO_x authorized account representative in accordance with section 6 of this rule.

(15) “Continuous emission monitoring system (CEMS)” means the equipment required under 40 CFR 75, Subpart H* to sample, analyze, measure, and provide, by readings taken at least once every fifteen (15) minutes of the measured parameters, a permanent record of nitrogen oxides emissions, expressed in tons per hour for NO_x. The following systems are component parts included, consistent with 40 CFR 75*, in a continuous emission monitoring system:

(A) Flow monitor.

(B) Nitrogen oxides pollutant concentration monitors.

(C) Diluent gas monitor, oxygen or carbon dioxide, when the monitoring is required

by 40 CFR 75, Subpart H*.

(D) A continuous moisture monitor when the monitoring is required by 40 CFR 75, Subpart H*.

(E) An automated data acquisition and handling system.

(16) "Control period" means the period beginning May 1 of a year and ending on September 30 of the same year, inclusive.

(17) "Electricity generating unit (EGU)" means a fossil fuel-fired stationary boiler, combustion turbine, or combined cycle system that, any time on or after January 1, 1995, serves a generator with a nameplate capacity of twenty-five (25) megawatts and sells any amount of electricity.

(18) "Emissions" means air pollutants exhausted from a unit or source into the atmosphere, as measured, recorded, and reported to the U.S. EPA by the NO_x authorized account representative and as determined by the U.S. EPA in accordance with 40 CFR 75, Subpart H*.

(19) "Energy Information Administration" means the Energy Information Administration of the United States Department of Energy.

(20) "Excess emissions" means any tonnage of NO_x emitted by a NO_x budget unit during a control period that exceeds the NO_x budget emissions limitation for the unit.

(21) "Fossil fuel" means any of the following:

(A) Natural gas.

(B) Petroleum.

(C) Coal.

(D) Any form of solid, liquid, or gaseous fuel derived from the above material.

(22) "Fossil fuel-fired" means, with regard to a unit, the combustion of fossil fuel, alone or in combination with any other fuel, under any of the following scenarios:

(A) Fossil fuel actually combusted comprises more than fifty percent (50%) of the annual heat input on a British thermal unit (Btu) basis during any year starting in 1995. If a unit had no heat input starting in 1995, during the last year of operation of the unit prior to 1995.

(B) Fossil fuel is projected to comprise more than fifty percent (50%) of the annual heat input on a Btu basis during any year, provided that the unit shall be fossil fuel-fired as of the date, during the year, that the unit begins combusting fossil fuel.

(23) "General account" means a NO_x allowance tracking system account, established under section 10 of this rule, that is not a compliance account or an overdraft account.

(24) "Generator" means a device that produces electricity.

(25) "Heat input" means the product, in million British thermal units per unit of time (MMBtu/time), of the following:

(A) The gross calorific value of the fuel, in British thermal units per pound (Btu/lb).

(B) The fuel feed rate into a combustion device, in mass of fuel per unit of time (lb/time), as measured, recorded, and reported to the U.S. EPA by the NO_x authorized account representative and as determined by the U.S. EPA in accordance with 40 CFR 75, Subpart H*.

Heat input does not include the heat derived from preheated combustion air, recirculated flue gases, or exhaust from other sources.

(26) "Affected boiler" means a fossil fuel-fired stationary boiler, combustion turbine, or

combined cycle system that is not an electricity generating unit described under subdivision (17) and has a maximum design heat input greater than two hundred and fifty million (250,000,000) British thermal units per hour.

(27) “Life-of-the-unit, firm power contractual arrangement” means a unit participation power sales agreement under which a utility or industrial customer reserves, or is entitled to receive, a specified amount or percentage of nameplate capacity and associated energy from any specified unit and pays its proportional amount of the unit's total costs, pursuant to a contract:

(A) for the life of the unit;

(B) for a cumulative term of no less than thirty (30) years, including contracts that permit an election for early termination; or

(C) for a period equal to or greater than twenty-five (25) years or seventy percent (70%) of the economic useful life of the unit determined as of the time the unit is built, with option rights to purchase or release some portion of the nameplate capacity and associated energy generated by the unit at the end of the period.

(28) “Maximum design heat input” means the ability of a unit to combust a stated maximum amount of fuel per hour on a steady state basis, as determined by the physical design and physical characteristics of the unit.

(29) “Maximum potential hourly heat input” means an hourly heat input used for reporting purposes when a unit lacks certified monitors to report heat input. The unit may use either of the following:

(A) 40 CFR 75, Appendix D* to report heat input. Calculate this value in accordance with 40 CFR 75*, using the maximum fuel flow rate and the maximum gross calorific value.

(B) A flow monitor and a diluent gas monitor. Report this value in accordance with 40 CFR 75*, using the maximum potential flow rate and either of the following:

(i) The maximum carbon dioxide (CO₂) concentration, in percent of CO₂.

(ii) The minimum oxygen (O₂) concentration, in percent of O₂.

(30) “Maximum potential NO_x emission rate” means:

(A) the emission rate of nitrogen oxides, in pounds per million British thermal units (lb/MMBtu);

(B) calculated in accordance with 40 CFR 75, Appendix F, Section 3*;

(C) using the maximum potential nitrogen oxides concentration as defined in 40 CFR 75, Appendix A, Section 2*; and

(D) either the:

(i) maximum oxygen (O₂) concentration in percent of O₂; or

(ii) minimum carbon dioxide (CO₂) concentration in percent of CO₂

under all operating conditions of the unit except for unit start up, shutdown, and upsets.

(31) “Maximum rated hourly heat input” means a unit-specific maximum hourly heat input, in million British thermal units (MMBtu), that is the higher of either the manufacturer’s maximum rated hourly heat input or the highest observed hourly heat input.

(32) “Monitoring system” means any monitoring system that meets the requirements of 40 CFR 75, Subpart H*, including the following:

(A) A continuous emissions monitoring system.

(B) An excepted monitoring system under 40 CFR 75.19*.

(C) An alternative monitoring system.

(33) “Most stringent state or federal NO_x emissions limitation” means, with regard to a NO_x budget opt-in source, the lowest NO_x emissions limitation, in terms of pounds per million British thermal units (lb/MMBtu), that is applicable to the unit under state or federal law, regardless of the averaging period to which the emissions limitation applies.

(34) “Nameplate capacity” means the maximum electrical generating output, in megawatt electrical (MWe), that a generator can sustain over a specified period of time when not restricted by seasonal or other deratings as measured in accordance with the United States Department of Energy standards.

(35) “Nitrogen oxides” or “NO_x” means all oxides of nitrogen including, but not limited to, nitrogen oxide and nitrogen dioxide, but excluding nitrous oxide, collectively expressed as nitrogen dioxide.

(36) “Non-title V permit” means a federally enforceable permit issued by the department under 326 IAC 2-8.

(37) “NO_x allowance” means an authorization by the department or the U.S. EPA under the nitrogen oxides (NO_x) budget trading program to emit up to one (1) ton of NO_x during the control period of the specified year or of any year thereafter.

(38) “NO_x allowance deduction” or “deduct NO_x allowances” means the permanent withdrawal of NO_x allowances by the U.S. EPA from a NO_x allowance tracking system compliance account or overdraft account to account for the number of tons of NO_x emissions from a NO_x budget unit for a control period, determined in accordance with 40 CFR 75, Subpart H*, or for any other allowance surrender obligation under this rule.

(39) “NO_x allowances held” or “hold NO_x allowances” means the NO_x allowances recorded by the U.S. EPA, or submitted to the U.S. EPA for recordation, in accordance with sections 10 and 11 of this rule, in a NO_x allowance tracking system account.

(40) “NO_x allowance tracking system” means the system by which the U.S. EPA records allocations, deductions, and transfers of NO_x allowances under the NO_x budget trading program.

(41) “NO_x allowance tracking system account” means an account in the NO_x allowance tracking system established by the U.S. EPA for purposes of recording the allocation, holding, transferring, or deducting of NO_x allowances.

(42) “NO_x allowance transfer deadline” means midnight of November 30 or, if November 30 is not a business day, midnight of the first business day thereafter and is the deadline by which NO_x allowances may be submitted for recordation in a NO_x budget unit's compliance account, or the overdraft account of the source where the unit is located, in order to meet the unit's NO_x budget emissions limitation for the control period immediately preceding the deadline.

(43) “NO_x authorized account representative” means either of the following:

(A) For a NO_x budget source or NO_x budget unit at the source, the natural person who is authorized by the owners and operators of the source and all NO_x budget units at the source, in accordance with section 6 of this rule, to represent and legally bind each owner and operator in matters pertaining to the NO_x budget trading program; or

(B) For a general account, the natural person who is authorized, in accordance with

section 10 of this rule, to transfer or otherwise dispose of NO_x allowances held in the general account.

(44) “NO_x budget emissions limitation” means, for a NO_x budget unit, the tonnage equivalent of the NO_x allowances available for compliance deduction for the unit and for a control period under sections 10(i) and 10(k) of this rule, adjusted by any deductions of the NO_x allowances for any of the following reasons:

(A) To account for actual utilization under section 9(e) of this rule for the control period.

(B) To account for excess emissions for a prior control period under section 10(i)(5) of this rule.

(C) To account for withdrawal from the NO_x budget trading program.

(D) For a change in regulatory status, for a NO_x budget opt-in source under sections 13(g) through 13(i) of this rule.

(45) “NO_x budget opt-in permit” means a NO_x budget permit covering a NO_x budget opt-in source.

(46) “NO_x budget opt-in source” means a source that includes one (1) or more NO_x budget units:

(A) that has elected to become a NO_x budget source under the NO_x budget trading program; and

(B) whose NO_x budget opt-in permit has been issued and is in effect under section 13 of this rule.

(47) “NO_x budget permit” means the legally binding and federally enforceable written document, or portion of the document;

(A) issued by the department under this rule, including any permit revisions; and

(B) specifying the NO_x budget trading program requirements applicable to the following:

(i) A NO_x budget source.

(ii) Each NO_x budget unit at the NO_x budget source.

(iii) The owners and operators and the NO_x authorized account representative of the NO_x budget source and each NO_x budget unit.

(48) “NO_x budget source” means a source that includes one (1) or more NO_x budget units.

(49) “NO_x budget trading program” means a multi-state nitrogen oxides air pollution control and emission reduction program established in accordance with this rule and pursuant to 40 CFR 51.121*, as a means of mitigating the interstate transport of ozone and nitrogen oxides, an ozone precursor.

(50) “NO_x budget unit” means a unit that is subject to the NO_x budget trading program emissions limitation under sections 1(a) or 13(a) of this rule.

(51) “Operating” means, with regard to a unit under sections 7(c)(4)(B) and 13(a) of this rule, having documented heat input for more than eight hundred seventy-six (876) hours in the six (6) months immediately preceding the submission of an application for an initial NO_x budget permit under section 13(d) of this rule.

(52) “Operator” means any person who operates, controls, or supervises a NO_x budget unit, a NO_x budget source, or a unit for which an application for a NO_x budget opt-in permit under section 13(d) of this rule is submitted and not denied or withdrawn and

shall include, but not be limited to, any holding company, utility system, or plant manager of a unit or source.

(53) “Opt-in” means to elect to become a NO_x budget unit under the NO_x budget trading program through a final, effective NO_x budget opt-in permit under section 13 of this rule.

(54) “Overdraft account” means the NO_x allowance tracking system account, established by the U.S. EPA under section 10 of this rule, for each NO_x budget source where there are two (2) or more NO_x budget units.

(55) “Owner” means any of the following persons:

(A) Any holder of any portion of the legal or equitable title in a NO_x budget unit or in a unit for which an application for a NO_x budget opt-in permit under section 13(d) of this rule is submitted and not denied or withdrawn.

(B) Any holder of a leasehold interest in a NO_x budget unit or in a unit for which an application for a NO_x budget opt-in permit under section 13(d) of this rule is submitted and not denied or withdrawn.

(C) Any purchaser of power from a NO_x budget unit or from a unit for which an application for a NO_x budget opt-in permit under section 13(d) of this rule is submitted and not denied or withdrawn under a life-of-the-unit, firm power contractual arrangement. However, unless expressly provided for in a leasehold agreement, owner shall not include a passive lessor, or a person who has an equitable interest through the lessor, whose rental payments are not based, either directly or indirectly, upon the revenues or income from the NO_x budget unit or the unit for which an application for a NO_x budget opt-in permit under section 13(d) of this rule is submitted and not denied or withdrawn.

(D) With respect to any general account, any person who has an ownership interest with respect to the NO_x allowances held in the general account and who is subject to the binding agreement for the NO_x authorized account representative to represent that person's ownership interest with respect to NO_x allowances.

(56) “Receive” or “receipt of” means, when referring to the department or the U.S. EPA, to come into possession of a document, information, or correspondence, whether sent in writing or by authorized electronic transmission, as indicated in an official correspondence log, or by a notation made on the document, information, or correspondence, by the department or the U.S. EPA in the regular course of business.

(57) “Recordation”, “record”, or “recorded” means, with regard to NO_x allowances, the movement of NO_x allowances by the U.S. EPA from one (1) NO_x allowance tracking system account to another, for purposes of allocation, transfer, or deduction.

(58) “Reference method” means any direct test method of sampling and analyzing for an air pollutant as specified in 40 CFR 60, Appendix A*.

(59) “Serial number” means, when referring to NO_x allowances, the unique identification number assigned to each NO_x allowance by the U.S. EPA, under sections 10(e) through 10(g) of this rule.

(60) “Source” means any governmental, institutional, commercial, or industrial structure, installation, plant, building, or facility that emits or has the potential to emit any regulated air pollutant under the CAA. For purposes of section 502(c) of the CAA*, a source, including a source with multiple units, shall be considered a single facility.

(61) “Trading program budget” means the total number of NO_x tons apportioned to all NO_x budget units, in accordance with the NO_x budget trading program, for use in a given control period.

(62) “Submit” or “serve” means to send or transmit a document, information, or correspondence to the person specified in accordance with the applicable regulation:

(A) in person;

(B) by United States Postal Service; or

(C) by other means of dispatch or transmission and delivery.

Compliance with any submission, service, or mailing deadline shall be determined by the date of dispatch, transmission, or mailing and not the date of receipt.

(63) “Title V operating permit” means a permit issued under 326 IAC 2-7.

(64) “Title V operating permit regulations” means the rules under 326 IAC 2-7.

(65) “Ton” or “tonnage” means any short ton, two thousand (2,000) pounds. For the purpose of determining compliance with the NO_x budget emissions limitation, total tons for a control period shall be calculated as the sum of all recorded hourly emissions, or the tonnage equivalent of the recorded hourly emissions rates, in accordance with 40 CFR 75, Subpart H*, with any remaining fraction of a ton equal to or greater than five-tenths (0.50) ton deemed to equal one (1) ton and any fraction of a ton less than five-tenths (0.50) ton deemed to equal zero (0) tons.

(66) “Unit” means, but is not limited to, the following:

(A) A fossil fuel-fired stationary boiler.

(B) A combustion turbine.

(C) A combined cycle system.

(67) “Unit load” means the total or gross output of a unit in any control period, or other specified time period, produced by combusting a given heat input of fuel, expressed in terms of either of the following:

(A) The total electrical generation (MW) produced by the unit, including generation for use within the plant.

(B) In the case of a unit that uses heat input for purposes other than electrical generation, the total steam pressure (psia) produced by the unit, including steam for use by the unit.

(68) “Unit operating day” means a calendar day in which a unit combusts any fuel.

(69) “Unit operating hour” or “hour of unit operation” means any hour, or fraction of an hour, during which a unit combusts any fuel.

(70) “Utilization” means the heat input, expressed in million British thermal units per unit of time, for a unit. The unit’s total heat input for the control period in each year shall be determined in accordance with 40 CFR 75* if the NO_x budget unit was otherwise subject to the requirements of 40 CFR 75* for the year, or shall be based on the best available data reported to the U.S. EPA for the unit if the unit was not otherwise subject to the requirements of 40 CFR 75* for the year.

***Copies of the Code of Federal Regulations (CFR) referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis,**

Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-3-2*)

326 IAC 10-3-3 Retired unit exemption

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 3. (a) This section applies to any NO_x budget unit, other than a NO_x budget opt-in source, that is permanently retired.

(b) Any NO_x budget unit, other than a NO_x budget opt-in source, that is permanently retired shall be exempt from the NO_x budget trading program, except for the provisions of this section and sections 1, 2, 5, 9, 10, and 11 of this rule.

(c) An exemption under this section shall become effective the day on which the unit is permanently retired. Within thirty (30) days of permanent retirement, the NO_x authorized account representative, authorized in accordance with section 6, shall submit a notice to the department and the U.S. EPA. The notice shall state, in a format prescribed by the department, that the unit:

- (1) is permanently retired; and
- (2) shall comply with the requirements of subsection (e).

(d) After receipt of the notice under subsection (c), the department shall amend any permit covering the source at which the unit is located to add the provisions and requirements of the exemption under subsections (b) and (e).

(e) A unit exempt under this section shall comply with the following provisions:

(1) The unit shall not emit any nitrogen oxides, starting on the date that the exemption takes effect.

(2) The owners and operators of the unit shall be allocated allowances in accordance with section 9 of this rule.

(3) If the unit is located at a source that is required, or but for this exemption would be required, to have an operating permit under 326 IAC 2-7, the unit shall not resume operation unless the NO_x authorized account representative of the source submits a complete NO_x budget permit application under section 7(c) of this rule for the unit not less than eighteen (18) months prior to the later of:

(A) May 1, 2003; or

(B) the date on which the unit is to first resume operation.

(4) If the unit is located at a source that is required, or but for this exemption would be required, to have a FESOP permit under 326 IAC 2-8, the unit shall not resume operation unless the NO_x authorized account representative of the source submits a complete NO_x budget permit application under section 7(c) of this rule for the unit not less than two hundred seventy (270) days prior to the later of:

(A) May 1, 2003; or

(B) the date on which the unit is to first resume operation.

(5) The owners and operators and, to the extent applicable, the NO_x authorized account

representative shall comply with the requirements of the NO_x budget trading program concerning all periods for which the exemption is not in effect, even if the requirements arise, or must be complied with, after the exemption takes effect.

(6) A source that includes a unit that is exempt under this section is not eligible to be a NO_x budget opt-in source under section 13 of this rule.

(7) The owners and operators shall retain records at the source demonstrating that the unit is permanently retired for a period of three (3) years and the records shall be available upon request for an additional two (2) years. The five (5) year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the department or the U.S. EPA. The owners and operators bear the burden of proof that the unit is permanently retired.

(8) A unit exempt under subsection (b) shall lose its exemption on the earlier of the following dates:

(A) The date on which the NO_x authorized account representative submits a NO_x budget permit application under subdivision (2) or (3).

(B) The date on which the NO_x authorized account representative is required under subdivision (2) or (3) to submit a NO_x budget permit application.

For the purpose of applying monitoring requirements under 40 CFR 75, Subpart H*, a unit that loses its exemption under this section shall be treated as a unit that commences operation or commercial operation on the first date on which the unit resumes operation.

*Copies of the Code of Federal Regulations (CFR) referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-3-3*)

326 IAC 10-3-4 Standard requirements

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

(a) The owners, operators, and the NO_x authorized account representative of each NO_x budget source shall comply with the following permit requirements:

(1) The NO_x authorized account representative of each NO_x budget source required to have a federally enforceable permit and each NO_x budget unit required to have a federally enforceable permit at the source shall submit the following:

(A) A complete NO_x budget permit application under section 7(c) of this rule to the department in accordance with the deadlines specified in section 7(b) of this rule.

(B) Any supplemental information that the department determines is necessary in order to review a NO_x budget permit application in a timely manner and issue or deny a NO_x budget permit.

(2) The owners and operators of each NO_x budget source required to have a federally enforceable permit and each NO_x budget unit required to have a federally enforceable permit at the source shall have a NO_x budget permit and operate the unit in compliance

with the NO_x budget permit.

(3) The owners and operators of a NO_x budget source that is not otherwise required to have a federally enforceable permit are not required to submit a NO_x budget permit application, nor to have a NO_x budget permit, under section 7 of this rule for the NO_x budget source.

(b) The owners and operators of each NO_x budget source shall comply with the following monitoring requirements:

(1) The owners and operators and, to the extent applicable, the NO_x authorized account representative of each NO_x budget source and each NO_x budget unit at the source shall comply with the monitoring requirements of 40 CFR 75, Subpart H*.

(2) The emissions measurements recorded and reported in accordance with 40 CFR 75, Subpart H* shall be used to determine compliance by the unit with the NO_x budget emissions limitation under subsection (c).

(c) The owners and operators of each NO_x budget source shall comply with the following NO_x requirements:

(1) The owners and operators of each NO_x budget source and each NO_x budget unit at the source shall hold NO_x allowances available for compliance deductions under section 10(i) of this rule, as of the NO_x allowance transfer deadline, in the unit's compliance account and the source's overdraft account in an amount not less than the total NO_x emissions for the control period from the unit, as determined in accordance with 40 CFR 75, Subpart H*, plus any amount necessary to account for actual utilization under section 9(e) of this rule for the control period.

(2) Each ton of NO_x emitted in excess of the NO_x budget emissions limitation shall constitute a separate violation of the Clean Air Act (CAA) and this rule.

(3) A NO_x budget unit shall be subject to the requirements under subdivision (1) starting on the later of:

(A) May 1, 2003; or

(B) the date on which the unit commences operation.

(4) NO_x allowances shall be held in, deducted from, or transferred among NO_x allowance tracking system accounts in accordance with sections 9, 10, 11, and 13 of this rule.

(5) A NO_x allowance shall not be deducted, in order to comply with the requirements under subdivision (1), for a control period in a year prior to the year for which the NO_x allowance was allocated.

(6) A NO_x allowance allocated under the NO_x budget trading program is a limited authorization to emit one (1) ton of NO_x in accordance with the NO_x budget trading program. No provision of the NO_x budget trading program, the NO_x budget permit application, the NO_x budget permit, or an exemption under section 3 of this rule and no provision of law shall be construed to limit the authority of the U.S. EPA or the department to terminate or limit the authorization.

(7) A NO_x allowance allocated under the NO_x budget trading program does not constitute a property right.

(8) Upon recordation by the U.S. EPA under section 10, 11, or 13 of this rule, every allocation, transfer, or deduction of a NO_x allowance to or from a NO_x budget unit's

compliance account or the overdraft account of the source where the unit is located is deemed to amend automatically, and become a part of, any NO_x budget permit of the NO_x budget unit by operation of law without any further review.

(d) The owners and operators of a NO_x budget unit that has excess emissions in any control period shall do the following:

- (1) Surrender the NO_x allowances required for deduction under section 10(i)(5) of this rule.
- (2) Pay any fine, penalty, or assessment or comply with any other remedy imposed under section 10(i)(7) of this rule.

(e) The owners and operators of each NO_x budget source shall comply with the following record keeping and reporting requirements:

(1) Unless otherwise provided, the owners and operators of the NO_x budget source and each NO_x budget unit at the source shall keep on site at the source each of the following documents for a period of three (3) years and the documents shall be available upon request for an additional two (2) years. This period may be extended for cause, at any time prior to the end of five (5) years, in writing by the department or the U.S. EPA:

(A) The account certificate of representation for the NO_x authorized account representative for the source and each NO_x budget unit at the source and all documents that demonstrate the truth of the statements in the account certificate of representation, in accordance with section 6(h) of this rule. The certificate and documents shall be retained on site at the source beyond the five (5) year period until the documents are superseded because of the submission of a new account certificate of representation changing the NO_x authorized account representative.

(B) All emissions monitoring information, in accordance with 40 CFR 75, Subpart H*; provided that to the extent that 40 CFR 75, Subpart H* provides for a three (3) year period for record keeping, the three (3) year period shall apply.

(C) Copies of all reports, compliance certifications, and other submissions and all records made or required under the NO_x budget trading program.

(D) Copies of all documents used to complete a NO_x budget permit application and any other submission under the NO_x budget trading program or to demonstrate compliance with the requirements of the NO_x budget trading program.

(2) The NO_x authorized account representative of a NO_x budget source and each NO_x budget unit at the source shall submit the reports and compliance certifications required under the NO_x budget trading program, including those under section 8, 12, or 13 of this rule.

(f) The owners and operators of each NO_x budget source shall be liable as follows:

(1) Any person who knowingly violates any requirement or prohibition of the NO_x budget trading program, a NO_x budget permit, or an exemption under section 3 of this rule shall be subject to enforcement pursuant to applicable state or federal law.

(2) Any person who knowingly makes a false material statement in any record, submission, or report under the NO_x budget trading program shall be subject to criminal enforcement pursuant to the applicable state or federal law.

(3) No permit revision shall excuse any violation of the requirements of the NO_x budget trading program that occurs prior to the date that the revision takes effect.

(4) Each NO_x budget source and each NO_x budget unit shall meet the requirements of the NO_x budget trading program.

(5) Any provision of the NO_x budget trading program that applies to a NO_x budget source, including a provision applicable to the NO_x authorized account representative of a NO_x budget source, shall also apply to the owners and operators of the source and of the NO_x budget units at the source.

(6) Any provision of the NO_x budget trading program that applies to a NO_x budget unit, including a provision applicable to the NO_x authorized account representative of a NO_x budget unit, shall also apply to the owners and operators of the unit. Except with regard to the requirements applicable to units with a common stack under 40 CFR 75, Subpart H*, the owners and operators and the NO_x authorized account representative of one (1) NO_x budget unit shall not be liable for any violation by any other NO_x budget unit of which they are not owners or operators or the NO_x authorized account representative and that is located at a source of which they are not owners or operators or the NO_x authorized account representative.

(g) No provision of the NO_x budget trading program, a NO_x budget permit application, a NO_x budget permit, or an exemption under section 3 of this rule shall be construed as exempting or excluding the owners and operators and, to the extent applicable, the NO_x authorized account representative of a NO_x budget source or NO_x budget unit from compliance with any other provision of the applicable, approved state implementation plan, a federally enforceable permit, or the CAA.

*Copies of the Code of Federal Regulations (CFR) referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-3-4*)

326 IAC 10-3-5 Computation of time

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

(a) Unless otherwise stated, any time period scheduled, under the NO_x budget trading program, to begin on the occurrence of an act or event shall begin on the day the act or event occurs.

(b) Unless otherwise stated, any time period scheduled, under the NO_x budget trading program, to begin before the occurrence of an act or event shall be computed so that the period ends the day before the act or event occurs.

(c) Unless otherwise stated, if the final day of any time period, under the NO_x budget trading program, falls on a weekend or a state or federal holiday, the time period shall be

extended to the next business day. (*Air Pollution Control Board; 326 IAC 10-3-5*)

326 IAC 10-3-6 NO_x authorized account representative for NO_x budget sources

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

(a) Except as provided under subsection (f), each NO_x budget source, including all NO_x budget units at the source, shall have one (1) and only one (1) NO_x authorized account representative, with regard to all matters under the NO_x budget trading program concerning the source or any NO_x budget unit at the source.

(b) The NO_x authorized account representative of the NO_x budget source shall be selected by an agreement binding on the owners and operators of the source and all NO_x budget units at the source.

(c) Upon receipt by the U.S. EPA of a complete account certificate of representation under subsection (h), the NO_x authorized account representative of the source shall represent and, by his or her representations, actions, inactions, or submissions, legally bind each owner and operator of the NO_x budget source represented and each NO_x budget unit at the source in all matters pertaining to the NO_x budget trading program, notwithstanding any agreement between the NO_x authorized account representative and the owners and operators. The owners and operators shall be bound by any decision or order issued to the NO_x authorized account representative by the department, the U.S. EPA, or a court regarding the source or unit.

(d) A NO_x budget permit shall not be issued, and a NO_x allowance tracking system account shall not be established for a NO_x budget unit at a source, until the U.S. EPA has received a complete account certificate of representation under subsection (h) for a NO_x authorized account representative of the source and the NO_x budget units at the source.

(e) The following shall apply to a submission made under the NO_x budget trading program:

(1) Each submission under the NO_x budget trading program shall be submitted, signed, and certified by the NO_x authorized account representative for each NO_x budget source on behalf of which the submission is made. Each submission shall include the following certification statement by the NO_x authorized account representative: "I am authorized to make this submission on behalf of the owners and operators of the NO_x budget sources or NO_x budget units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."

(2) The department shall accept or act on a submission made on behalf of the owner or operators of a NO_x budget source or a NO_x budget unit only if the submission has been made, signed, and certified in accordance with subdivision (1).

(f) The following shall apply where the owners or operators of a NO_x budget source chose to designate an alternate NO_x authorized account representative:

(1) An account certificate of representation may designate one (1) and only one (1) alternate NO_x authorized account representative who may act on behalf of the NO_x authorized account representative. The agreement by which the alternate NO_x authorized account representative is selected shall include a procedure for authorizing the alternate NO_x authorized account representative to act in lieu of the NO_x authorized account representative.

(2) Upon receipt by the U.S. EPA of a complete account certificate of representation under subsection (h), any representation, action, inaction, or submission by the alternate NO_x authorized account representative shall be deemed to be a representation, action, inaction, or submission by the NO_x authorized account representative.

(3) Except in this subsection, subsections (a), (g), (h), and sections 10(c) through 10(e) of this rule, whenever the term NO_x authorized account representative is used in this rule, the term shall be construed to include the alternate NO_x authorized account representative.

(g) The following shall apply when changing the NO_x authorized account representative, the alternate NO_x authorized account representative or there are changes in the owners and operators:

(1) The NO_x authorized account representative may be changed at any time upon receipt by the U.S. EPA of a superseding complete account certificate of representation under subsection (h). Notwithstanding the change, all representations, actions, inactions, and submissions by the previous NO_x authorized account representative prior to the time and date when the U.S. EPA receives the superseding account certificate of representation shall be binding on the new NO_x authorized account representative and the owners and operators of the NO_x budget source and the NO_x budget units at the source.

(2) The alternate NO_x authorized account representative may be changed at any time upon receipt by the U.S. EPA of a superseding complete account certificate of representation under subsection (h). Notwithstanding the change, all representations, actions, inactions, and submissions by the previous alternate NO_x authorized account representative prior to the time and date when the U.S. EPA receives the superseding account certificate of representation shall be binding on the new alternate NO_x authorized account representative and the owners and operators of the NO_x budget source and the NO_x budget units at the source.

(3) Changes in the owners and operators shall be made as follows:

(A) In the event a new owner or operator of a NO_x budget source or a NO_x budget unit is not included in the list of owners and operators submitted in the account certificate of representation, the new owner or operator shall be deemed to be subject to and bound by the account certificate of representation, the representations, actions, inactions, and submissions of the NO_x authorized account representative and any

alternate NO_x authorized account representative of the source or unit, and the decisions, orders, actions, and inactions of the department or the U.S. EPA, as if the new owner or operator were included in the list.

(B) Within thirty (30) days following any change in the owners and operators of a NO_x budget source or a NO_x budget unit, including the addition of a new owner or operator, the NO_x authorized account representative or alternate NO_x authorized account representative shall submit a revision to the account certificate of representation amending the list of owners and operators to include the change.

(h) A complete account certificate of representation for a NO_x authorized account representative or an alternate NO_x authorized account representative shall include the following elements in a format prescribed by the department:

(1) Identification of the NO_x budget source and each NO_x budget unit at the source for which the account certificate of representation is submitted.

(2) The name, address, e-mail address, if any, telephone number, and facsimile transmission number, if any, of the NO_x authorized account representative and any alternate NO_x authorized account representative.

(3) A list of the owners and operators of the NO_x budget source and of each NO_x budget unit at the source.

(4) The following certification statement by the NO_x authorized account representative and any alternate NO_x authorized account representative: "I certify that I was selected as the NO_x authorized account representative or alternate NO_x authorized account representative, as applicable, by an agreement binding on the owners and operators of the NO_x budget source and each NO_x budget unit at the source. I certify that I have all the necessary authority to carry out my duties and responsibilities under the NO_x budget trading program on behalf of the owners and operators of the NO_x budget source and of each NO_x budget unit at the source and that each owner and operator shall be fully bound by my representations, actions, inactions, or submissions and by any decision or order issued to me by the department, the U.S. EPA, or a court regarding the source or unit."

(5) The signature of the NO_x authorized account representative and any alternate NO_x authorized account representative and the dates signed.

Unless otherwise required by the department or the U.S. EPA, documents of agreement referred to in the account certificate of representation shall not be submitted to the department or the U.S. EPA. Neither the department nor the U.S. EPA shall be under any obligation to review or evaluate the sufficiency of the documents, if submitted.

(i) The following shall apply to an objection concerning the NO_x authorized account representative:

(1) Once a complete account certificate of representation under subsection (h) has been submitted and received, the department and the U.S. EPA shall rely on the account certificate of representation unless and until a superseding complete account certificate of representation under subsection (h) is received by the department or the U.S. EPA.

(2) Except as provided in subsection (g)(1) and (g)(2), no objection or other communication submitted to the department or the U.S. EPA concerning the

authorization, or any representation, action, inaction, or submission of the NO_x authorized account representative shall affect any representation, action, inaction, or submission of the NO_x authorized account representative or the finality of any decision or order by the department or the U.S. EPA under the NO_x budget trading program.

(3) Neither the department nor the U.S. EPA shall adjudicate any private legal dispute concerning the authorization or any representation, action, inaction, or submission of any NO_x authorized account representative, including private legal disputes concerning the proceeds of NO_x allowance transfers.

(Air Pollution Control Board; 326 IAC 10-3-6)

326 IAC 10-3-7 Permit requirements

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

(a) For each NO_x budget source required to have a federally enforceable permit, the permit shall include a NO_x budget permit administered by the department as follows:

(1) For NO_x budget sources required to have a Part 70 operating permit under 326 IAC 2-7, the NO_x budget portion of the Part 70 permit shall be administered in accordance with 326 IAC 2-7, except as provided otherwise by this section or section 13 of this rule.

(2) For NO_x budget sources required to have a FESOP permit, the NO_x budget portion of the FESOP permit shall be administered in accordance with 326 IAC 2-8, except as provided otherwise by this section or section 13 of this rule.

(3) Each NO_x budget permit, including a draft or proposed NO_x budget permit, if applicable, shall contain all applicable NO_x budget trading program requirements and shall be a complete and segregable portion of the permit.

(b) The NO_x authorized account representative of any NO_x budget source required to have a federally enforceable permit shall submit to the department a complete NO_x budget permit application under subsection (c) as follows:

(1) For NO_x budget sources required to have a Part 70 operating permit under 326 IAC 2-7 the following shall apply:

(A) For any source, with one (1) or more NO_x budget units that commence operation before January 1, 2000, the NO_x authorized account representative shall submit a complete NO_x budget permit application under subsection (c) covering the NO_x budget units to the department at least eighteen (18) months before May 1, 2003.

(B) For any source, with one (1) or more NO_x budget unit that commences operation on or after January 1, 2000, the NO_x authorized account representative shall submit a complete NO_x budget permit application under subsection (c) covering each NO_x budget unit to the department at least eighteen (18) months before the later of

(i) May 1, 2003; or

(ii) the date on which the NO_x budget unit commences operation.

(C) For permit renewal, the NO_x authorized account representative shall submit a complete NO_x budget permit application under subsection (c) for the NO_x budget source covering the NO_x budget units at the source in accordance with 326 IAC 2-7-4(a)(1)(D).

(2) For NO_x budget sources required to have a FESOP permit under 326 IAC 2-8 the following shall apply:

(A) For any source, with one (1) or more NO_x budget units that commence operation before January 1, 2000, the NO_x authorized account representative shall submit a complete NO_x budget permit application under subsection (c) covering each NO_x budget units to the department at least two hundred seventy (270) days before May 1, 2003.

(B) For any source, with one (1) or more NO_x budget units that commences operation on or after January 1, 2000, the NO_x authorized account representative shall submit a complete NO_x budget permit application under subsection (c) covering each NO_x budget unit to the department at least two hundred seventy (270) days before the later of:

(i) May 1, 2003; or

(ii) the date on which the NO_x budget unit commences operation.

(C) For permit renewal, the NO_x authorized account representative shall submit a complete NO_x budget permit application under subsection (c) for the NO_x budget source covering the NO_x budget units at the source in accordance with 326 IAC 2-8-3(h).

(c) In addition to the requirements of 326 IAC 2-7-4(c) or 326 IAC 2-8-3(c), a complete NO_x budget permit application shall include the following elements concerning the NO_x budget source for which the application is submitted, in a format prescribed by the department:

(1) Identification of the NO_x budget source, including plant name and the Office of Regulatory Information Systems (ORIS) or facility code assigned to the source by the Energy Information Administration, if applicable.

(2) Identification of each NO_x budget unit at the NO_x budget source and whether it is a NO_x budget unit under section 1(a) or under section 13 of this rule.

(3) The standard requirements under section 4 of this rule.

(4) For each NO_x budget opt-in unit at the NO_x budget source, the following certification statements by the NO_x authorized account representative:

(A) "I certify that each unit for which this permit application is submitted under 326 IAC 10-3-13 is not a NO_x budget unit under 326 IAC 10-3-2(a) and is not covered by a retired unit exemption under 326 IAC 10-3-3 that is in effect."

(B) If the application is for an initial NO_x budget opt-in permit, "I certify that each unit for which this permit application is submitted under 326 IAC 10-3-13 is currently operating, as that term is defined under 326 IAC 10-3-1(49)."

(d) In addition to the requirements under 326 IAC 2-7 or 326 IAC 2-8, each NO_x budget permit, including any draft or proposed NO_x budget permit, if applicable, shall contain, in a format prescribed by the department, all elements required for a complete NO_x budget permit application under subsection (c) as approved or adjusted by the department.

(e) Each NO_x budget permit is deemed to incorporate automatically the definitions of terms under section 2 of this rule and, upon recordation by the U.S. EPA under section 10,

11, or 13 of this rule, every allocation, transfer, or deduction of a NO_x allowance to or from the compliance accounts of the NO_x budget units covered by the permit or the overdraft account of the NO_x budget source covered by the permit.

(f) Notwithstanding IC 13-15-5, the initial NO_x budget permit covering a NO_x budget unit for which a complete NO_x budget permit application is timely submitted under subsection (b) shall become effective upon issuance.

(g) Except as provided in subsection (e), the department shall revise the NO_x budget permit, as necessary, in accordance with the following:

(1) The permit modification and revision provisions under 326 IAC 2-7, for a NO_x budget source with a Part 70 operating permit.

(2) The permit modification and revision provisions under 326 IAC 2-8, for a NO_x budget source with a FESOP permit.

(Air Pollution Control Board; 326 IAC 10-3-7)

326 IAC 10-3-8 Compliance certification

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

(a) For each control period in which one (1) or more NO_x budget units at a source are subject to the NO_x budget emissions limitation, the NO_x authorized account representative of the source shall submit to the department and the U.S. EPA by November 30 of that year, a compliance certification report for each source covering all NO_x budget units.

(b) The NO_x authorized account representative shall include in the compliance certification report under subsection (a) the following elements, in a format prescribed by the department, concerning each NO_x budget unit at the source and subject to the NO_x budget emissions limitation for the control period covered by the report:

(1) Identification of each NO_x budget unit.

(2) At the NO_x authorized account representative's option, the serial numbers of the NO_x allowances that are to be deducted from each unit's compliance account under section 10(k) of this rule for the control period.

(3) At the NO_x authorized account representative's option, for units sharing a common stack and having NO_x emissions that are not monitored separately or apportioned in accordance with 40 CFR 75, Subpart H*, the percentage of allowances that is to be deducted from each unit's compliance account under section 10(k)(8) of this rule.

(4) The compliance certification under subsection (c).

(c) In the compliance certification report under subsection (a), the NO_x authorized account representative shall certify, based on reasonable inquiry of those persons with primary responsibility for operating the source and the NO_x budget units at the source in compliance with the NO_x budget trading program, whether each NO_x budget unit for which the compliance certification is submitted was operated during the calendar year covered by the report in compliance with the requirements of the NO_x budget trading program

applicable to the unit, including the following:

- (1) Whether the unit was operated in compliance with the NO_x budget emissions limitation.
- (2) Whether the monitoring plan that governs the unit has been maintained to reflect the actual operation and monitoring of the unit, and contains all information necessary to attribute NO_x emissions to the unit, in accordance with 40 CFR 75, Subpart H*.
- (3) Whether all the NO_x emissions from the unit, or a group of units, including the unit, using a common stack, were monitored or accounted for through the missing data procedures and reported in the quarterly monitoring reports, including whether conditional data were reported in the quarterly reports in accordance with 40 CFR 75, Subpart H*. If conditional data were reported, the owner or operator shall indicate whether the status of all conditional data has been resolved and all necessary quarterly report resubmissions has been made.
- (4) Whether the facts that form the basis for certification under 40 CFR 75, Subpart H* of each monitor at the unit or a group of units, including the unit, using a common stack, or for using an excepted monitoring method or alternative monitoring method approved under 40 CFR 75, Subpart H*, if any, has changed.
- (5) If a change is required to be reported under subdivision (4), the NO_x authorized account representative shall specify the following:
 - (A) The nature of the change.
 - (B) The reason for the change.
 - (C) When the change occurred.
 - (D) How the unit's compliance status was determined subsequent to the change, including what method was used to determine emissions when a change mandated the need for monitor recertification.

(d) The department or the U.S. EPA may review and conduct independent audits concerning any compliance certification or any other submission under the NO_x budget trading program and make appropriate adjustments of the information in the compliance certifications or other submissions.

(e) The U.S. EPA may deduct NO_x allowances from or transfer NO_x allowances to a unit's compliance account or a source's overdraft account based on the information in the compliance certifications or other submissions, as adjusted under subsection (a).

*Copies of the Code of Federal Regulations (CFR) referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-3-8*)

326 IAC 10-3-9 NO_x allowance allocations

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 9. (a) The trading program budget allocated by the department under subsection (c) for a control period shall equal the total number of tons of NO_x emissions apportioned to the NO_x budget units under section 1 of this rule for the control period, as determined by the procedures in this section. The total number of tons of NO_x emissions that are available for allocation as NO_x allowances under this section as follows:

- (1) (Range: Forty-six thousand six hundred twenty-seven (46,627) tons to seventy-seven thousand seven hundred twelve (77,712) tons) for electricity generating units.**
- (2) (Range: Eleven thousand eighty-eight (11,088) tons to eighteen thousand four hundred eighty-one (18,481) tons) for large affected boilers.**

(b) The department shall allocate NO_x allowances to NO_x budget units according to the following schedule:

(Alternative 1: (1) A one (1) year allocation that is three (3) years in advance of the control period that the allowances may be used with an initial three (3) year allocation shall be as follows:

(A) By September 30, 1999, the department shall submit to the U.S. EPA the NO_x allowance allocations, in accordance with subsection (c), for the control periods in 2003, 2004, and 2005.

(B) By April 1, 2003 and April 1 of each year thereafter, the department shall submit to the U.S. EPA the NO_x allowance allocations, in accordance with subsection (c), for the control period in the year that is three (3) years after the year of the applicable deadline for submission under this subdivision.)

(Alternative 2: (1) A five (5) year allocation that is three (3) years in advance of the control period that the allowances may be used with an initial three (3) year allocation shall be as follows:

(A) By September 30, 1999, the department shall submit to the U.S. EPA the NO_x allowance allocations, in accordance with subsection (c), for the control periods in 2003, 2004, and 2005.

(B) By April 1, 2003 and April 1 of every fifth year thereafter, the department shall submit to the U.S. EPA the NO_x allowance allocations, in accordance with subsection (c), for the control periods in the five (5) years that begin with the year that is three (3) years after the year of the applicable deadline for submission under this subdivision.)

(Alternative 3: (1) A ten (10) year allocation that is five (5) years in advance of the control period that the allowances may be used, except for the first ten (10) year allocation shall be as follows:

(A) By September 30, 1999, the department shall submit to the U.S. EPA the NO_x allowance allocations, in accordance with subsection (c), for the control periods in 2003 through 2012.

(B) By April 1, 2008 and April 1 of every tenth year thereafter, the department shall submit to the U.S. EPA the NO_x allowance allocations, in accordance with subsection (c), for the control periods in the ten (10) years that begin with the year that is five (5) years after the year of the applicable deadline for submission under this subdivision.)

(4) If the department fails to submit to the U.S. EPA the NO_x allowance allocations in accordance with this subdivision, the U.S. EPA shall allocate, for the applicable control period, the same number of NO_x allowances as were allocated for the preceding control period.

(5) By April 1, 2004 and April 1 of each year thereafter, the department shall submit to the U.S. EPA the NO_x allowance allocations remaining in the allocation set-aside for the prior control period, in accordance with subsection (c).

(c) The heat input, in million British thermal units (MMBtu), used for calculating NO_x allowance allocations for each NO_x budget unit under section 1 of this rule shall be:

(1) For a NO_x allowance allocation under subsections (b)(1)(A):

(A) the average of the two (2) highest amounts of the unit's heat input for the control periods in 1995, 1996, and 1997, if the unit is an electricity generating unit; or

(B) the control period in 1995, if the unit is an affected boiler.

(2) For a NO_x allowance allocation under subsection (b)(1)(B), (Alternatives: the unit's heat input for the control period in the year that is four (4) years before the year for which the NO_x allocation is being calculated or the average of the two (2) highest amounts of the unit's heat input for the control periods in the three (3) years that precedes the year for which the NO_x allocation is being calculated).

The unit's total heat input for the control period in each year shall be determined in accordance with 40 CFR 75* if the NO_x budget unit was otherwise subject to the requirements of 40 CFR 75* for the year, or shall be based on the best available data reported to the department for the unit if the unit was not otherwise subject to the requirements of 40 CFR 75* for the year.

(d) For each control period under subsection (b), the department shall allocate to all NO_x budget units that commenced operation before May 1 of the period used to calculate heat input under subsection (c)(1), a total number of NO_x allowances equal to ninety-five percent (95%) in 2003, 2004, and 2005, or ninety-eight percent (98%) thereafter, of the tons of NO_x emissions in the trading program budget apportioned in accordance with the following procedures:

(1) The department shall allocate NO_x allowances to each electricity generating unit in an amount equaling (Range: fifteen one-hundredths (0.15) pound to twenty-five one-hundredths (0.25) pound) per million British thermal units multiplied by the heat input determined under subsection (c), rounded to the nearest whole NO_x allowance, as appropriate.

(2) If the initial total number of NO_x allowances allocated to all electricity generating unit for a control period under subdivision (1) does not equal ninety-five percent (95%) in 2003, 2004, and 2005, and ninety-eight percent (98%) thereafter, of the number of tons of NO_x emissions in the trading program budget apportioned to electric generating units under subsection (a)(1), the department shall adjust the total number of NO_x allowances allocated to all NO_x budget units for the control period under subdivision (1) so that the total number of NO_x allowances allocated equals ninety-five percent (95%) in 2003, 2004, and 2005, and ninety-eight percent (98%) thereafter, of the number of tons of NO_x emissions in the trading program budget apportioned to electric generating units

under subsection (a)(1). This adjustment shall be made by:

- (A) multiplying each unit's allocation by ninety-five percent (95%) in 2003, 2004, and 2005, and ninety-eight percent (98%) thereafter, of the number of tons of NO_x emissions in the trading program budget apportioned to electric generating units; and
- (B) dividing by the total number of NO_x allowances allocated under subdivision (1), and rounding to the nearest whole NO_x allowance, as appropriate.

(3) The department shall allocate NO_x allowances to each affected boiler in an amount equaling (Range: fifteen one-hundredths (0.15) pound to twenty-five one-hundredths (0.25) pound) per million British thermal units multiplied by the heat input determined under subsection (c), rounded to the nearest whole NO_x allowance, as appropriate.

(4) If the initial total number of NO_x allowances allocated to all affected boilers for a control period under subdivision (3) does not equal ninety-five percent (95%) in 2003, 2004, and 2005, and ninety-eight percent (98%) thereafter, of the number of tons of NO_x emissions in the trading program budget apportioned to affected boilers, the department shall adjust the total number of NO_x allowances allocated to all NO_x budget units for the control period under subdivision (3) so that the total number of NO_x allowances allocated equals ninety-five percent (95%) in 2003, 2004, and 2005, and ninety-eight percent (98%) thereafter, of the number of tons of NO_x emissions in the trading program budget apportioned to affected boilers. This adjustment shall be made by:

- (A) multiplying each unit's allocation by ninety-five percent (95%) in 2003, 2004, and 2005, and ninety-eight percent (98%) thereafter, of the number of tons of NO_x emissions in the trading program budget apportioned to affected boilers; and
- (B) dividing by the total number of NO_x allowances allocated under subdivision (3), and rounding to the nearest whole NO_x allowance as appropriate.

(5) For NO_x budget units that commenced operation, or are projected to commence operation, on or after May 1 of the period used to calculate heat input under subsection (c), the department shall allocate NO_x allowances in accordance with the following procedures:

(A) The department shall establish one (1) allocation set-aside for each control period. Each allocation set-aside shall be allocated NO_x allowances equal to five percent (5%) in 2003, 2004, and 2005, and two percent (2%) thereafter, of the tons of NO_x emissions in the trading program budget under subsection (a), rounded to the nearest whole NO_x allowance, as appropriate.

(B) The NO_x authorized account representative of a NO_x budget unit under this subdivision may submit to the department a request, in writing or in a format specified by the department, to be allocated NO_x allowances for no more than (Alternative: five (5) or ten (10)) consecutive control periods under subsection (b), starting with the control period during which the NO_x budget unit commenced, or is projected to commence, operation and ending with the control period preceding the control period for which it shall receive an allocation under subdivision (1) or (3). The NO_x allowance allocation request must be submitted prior to May 1 of the first control period for which the NO_x allowance allocation is requested and after the date on which the department issues a permit to construct the NO_x budget unit.

(C) In a NO_x allowance allocation request under this subdivision, the NO_x authorized account representative may request for a control period, NO_x allowances in an

amount that does not exceed the following:

(i) For an electricity generating unit:

- (AA) (Range: fifteen one-hundredths (0.15) pound to twenty-five one-hundredths (0.25) pound) per million British thermal units or the allowable emission rate, whichever is more stringent;
- (BB) multiplied by the NO_x budget unit's maximum design heat input, in million British thermal units per hour; and
- (CC) multiplied by the number of hours remaining in the control period starting with the first day in the control period on which the unit operated or is projected to operate.

(ii) For a large affected boiler:

- (AA) (Range: fifteen one-hundredths (0.15) pound to twenty-five one-hundredths (0.25) pound) per million British thermal units or the allowable emission rate, whichever is more stringent;
- (BB) multiplied by the NO_x budget unit's maximum design heat input, in million British thermal units per hour; and
- (CC) multiplied by the number of hours remaining in the control period starting with the first day in the control period on which the unit operated or is projected to operate.

(D) The department shall review, and allocate NO_x allowances pursuant to, each NO_x allowance allocation request in the order that the request is received or the construction permit is issued by the department as follows:

- (i) Upon receipt of the NO_x allowance allocation request, the department shall determine whether, and shall make any necessary adjustments to the request to ensure that, for electricity generating units, the control period and the number of allowances specified are consistent with the requirements of clause (C)(1) and, for affected boilers, the control period and the number of allowances specified are consistent with the requirements of clause (C)(2).
- (ii) If the allocation set-aside for the control period for which NO_x allowances are requested has an amount of NO_x allowances greater than or equal to the number requested, as adjusted under item (i), the department shall allocate the amount of the NO_x allowances requested, as adjusted under item (i), to the NO_x budget unit.
- (iii) If the allocation set-aside for the control period for which NO_x allowances are requested has an amount of NO_x allowances less than the number requested, as adjusted under item (i), the department shall deny in part the request and allocate only the remaining number of NO_x allowances in the allocation set-aside to the NO_x budget unit.
- (iv) Once an allocation set-aside for a control period has been depleted of all NO_x allowances, the department shall deny, and shall not allocate any NO_x allowances pursuant to, any NO_x allowance allocation request under which NO_x allowances have not already been allocated for the control period.

Within sixty (60) days of receipt of a NO_x allowance allocation request, the department shall take appropriate action under clause (D) and notify the NO_x authorized account representative that submitted the request and the U.S. EPA of the number of NO_x allowances, if any, allocated for the control period to the NO_x budget unit.

(e) For a NO_x budget unit that is allocated NO_x allowances under subsection (d)(5) for a control period, the U.S. EPA shall deduct NO_x allowances under section 10(k)(1) or section 10(k)(8) of this rule to account for the actual utilization of the unit during the control period. The U.S. EPA shall calculate the number of NO_x allowances to be deducted to account for the unit's actual utilization using the following formulas and rounding to the nearest whole NO_x allowance, as appropriate, provided that the number of NO_x allowances to be deducted shall be zero (0) if the number calculated is less than zero (0):

(1) NO_x allowances deducted for actual utilization for electricity generating units = (Unit's NO_x allowances allocated for control period) - (Unit's actual control period utilization × (Range: fifteen one-hundredths (0.15) pound to twenty-five one-hundredths (0.25) pound) per million British thermal units or the allowable emission rate, whichever is more stringent).

(2) NO_x allowances deducted for actual utilization for affected boilers = (Unit's NO_x allowances allocated for control period) - (Unit's actual control period utilization × (Range: fifteen one-hundredths (0.15) pound to twenty-five one-hundredths (0.25) pound) per million British thermal units or the allowable emission rate, whichever is more stringent).

where:

“Unit's NO_x allowances allocated for control period” is the number of NO_x allowances allocated to the unit for the control period under subdivision (5); and

“Unit's actual control period utilization” is the utilization, in million British thermal units, as defined in section 2 of this rule, of the unit during the control period.

(f) After making the deductions for compliance under section 10(k)(1) or 10(k)(8) of this rule for a control period, the U.S. EPA shall notify the department whether any NO_x allowances remain in the allocation set-aside for the control period. The department shall allocate any remaining NO_x allowances to the NO_x budget units using the following formula and rounding to the nearest whole NO_x allowance as appropriate. A unit's share of NO_x allowances remaining in allocation set-aside = Total NO_x allowances remaining in allocation set-aside × (Unit's NO_x allowance allocation ÷ trading program budget excluding allocation set-aside) where:

(1) Total NO_x allowances remaining in allocation set-aside is the total number of NO_x allowances remaining in the allocation set-aside for the control period to which the allocation set-aside applies.

(2) Unit's NO_x allowance allocation is the number of NO_x allowances allocated under subsection (d)(1) or (d)(2) to the unit for the control period to which the allocation set-aside applies.

(3) The trading program budget excluding allocation set-aside is the trading program budget under subsection (a) for the control period to which the allocation set-aside applies multiplied by ninety-five percent (95%) if the control period is in 2003, 2004, or 2005 and ninety-eight percent (98%) if the control period is in any year thereafter, rounded to the nearest whole NO_x allowance as appropriate.

*Copies of the Code of Federal Regulations (CFR) and referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available

for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-3-9*)

326 IAC 10-3-10 NO_x allowance tracking system

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 10. (a) The U.S. EPA shall establish compliance and overdraft accounts consistent with subsection (c). NO_x allowances shall be recorded in the compliance accounts or overdraft accounts according to the following:

- (1)** Allocations of NO_x allowances pursuant to section 9 or 13(j) of this rule.
- (2)** Deductions or transfers of NO_x allowances pursuant to one (1) of the following:
 - (A)** Sections 8(d), 8(e), 11, or 13 of this rule.
 - (B)** Subsections (j), (k), or (m).

(b) The U.S. EPA shall establish, upon request, a general account for any person consistent with subsection (d). Transfers of allowances pursuant to section 11 of this rule shall be recorded in the general account in accordance with this section.

(c) Upon receipt of a complete account certificate of representation under section 6(h) of this rule, the U.S. EPA shall establish:

- (1)** A compliance account for each NO_x budget unit for which the account certificate of representation was submitted.
- (2)** An overdraft account for each source for which the account certificate of representation was submitted and that has two (2) or more NO_x budget units.

(d) Any person may apply to open a general account for the purpose of holding and transferring allowances. The establishment of a general account shall be subject to the following:

- (1)** A complete application for a general account shall be submitted to the U.S. EPA and shall include the following elements in a format prescribed by the U.S. EPA:
 - (A)** The following information concerning the NO_x authorized account representative and any alternate NO_x authorized account representative:
 - (i)** Name.
 - (ii)** Mailing address.
 - (iii)** E-mail address, if any.
 - (iv)** Telephone number.
 - (v)** Facsimile transmission number, if any.
 - (B)** At the option of the NO_x authorized account representative, organization name and type of organization.
 - (C)** A list of all persons subject to a binding agreement for the NO_x authorized account representative or any alternate NO_x authorized account representative to represent their ownership interest with respect to the allowances held in the general account.

(D) The following certification statement by the NO_x authorized account representative and any alternate NO_x authorized account representative: “I certify that I was selected as the NO_x authorized account representative or the NO_x alternate authorized account representative, as applicable, by an agreement that is binding on all persons who have an ownership interest with respect to allowances held in the general account. I certify that I have all the necessary authority to carry out my duties and responsibilities under the NO_x budget trading program on behalf of persons and that each person shall be fully bound by my representations, actions, inactions, or submissions and by any order or decision issued to me by the U.S. EPA or a court regarding the general account.”

(E) The signature of the NO_x authorized account representative and any alternate NO_x authorized account representative and the dates signed.

(F) Unless otherwise required by the department or the U.S. EPA, documents of agreement referred to in the account certificate of representation shall not be submitted to the department or the U.S. EPA. Neither the department nor the U.S. EPA shall be under any obligation to review or evaluate the sufficiency of the documents, if submitted.

(2) Upon receipt by the U.S. EPA of a complete application for a general account under subdivision (1), the following shall apply:

(A) The U.S. EPA shall establish a general account for the person or persons for whom the application is submitted.

(B) The NO_x authorized account representative and any alternate NO_x authorized account representative for the general account shall represent and, by his or her representations, actions, inactions, or submissions, legally bind each person who has an ownership interest with respect to NO_x allowances held in the general account in all matters pertaining to the NO_x budget trading program, notwithstanding any agreement between the NO_x authorized account representative or any alternate NO_x authorized account representative and the person. Any person having an ownership interest with respect to NO_x allowances shall be bound by any order or decision issued to the NO_x authorized account representative or any alternate NO_x authorized account representative by the U.S. EPA or a court regarding the general account.

(C) Each submission concerning the general account shall be submitted, signed, and certified by the NO_x authorized account representative or any alternate NO_x authorized account representative for the persons having an ownership interest with respect to NO_x allowances held in the general account. Each submission shall include the following certification statement by the NO_x authorized account representative or any alternate NO_x authorized account representative any: “I am authorized to make this submission on behalf of the persons having an ownership interest with respect to the NO_x allowances held in the general account. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information,

including the possibility of fine or imprisonment.”

(D) The U.S. EPA shall accept or act on a submission concerning the general account only if the submission has been made, signed, and certified in accordance with clause (C).

(3) The following shall apply to the designation of a NO_x authorized account representative, alternate NO_x authorized account representative, or persons having an ownership interest with respect to NO_x allowances in the general account:

(A) An application for a general account may designate the following:

(i) One (1) and only one (1) NO_x authorized account representative.

(ii) One (1) and only one (1) alternate NO_x authorized account representative who may act on behalf of the NO_x authorized account representative.

The agreement by which the alternate NO_x authorized account representative is selected shall include a procedure for authorizing the alternate NO_x authorized account representative to act in lieu of the NO_x authorized account representative.

(B) Upon receipt by the U.S. EPA of a complete application for a general account under subdivision (1), any representation, action, inaction, or submission by any alternate NO_x authorized account representative shall be deemed to be a representation, action, inaction, or submission by the NO_x authorized account representative.

(C) The NO_x authorized account representative for a general account may be changed at any time upon receipt by the U.S. EPA of a superseding complete application for a general account under subdivision (1). Notwithstanding the change, all representations, actions, inactions, and submissions by the previous NO_x authorized account representative prior to the time and date when the U.S. EPA receives the superseding application for a general account shall be binding on the new NO_x authorized account representative and the persons with an ownership interest with respect to the allowances in the general account.

(D) The alternate NO_x authorized account representative for a general account may be changed at any time upon receipt by the U.S. EPA of a superseding complete application for a general account under subdivision (1). Notwithstanding the change, all representations, actions, inactions, and submissions by the previous alternate NO_x authorized account representative prior to the time and date when the U.S. EPA receives the superseding application for a general account shall be binding on the new alternate NO_x authorized account representative and the persons with an ownership interest with respect to the allowances in the general account.

(E) In the event a new person having an ownership interest with respect to NO_x allowances in the general account is not included in the list of persons having an ownership interest with respect to the NO_x allowances in the account certificate of representation, the new person shall be deemed to be subject to and bound by the account certificate of representation, the representation, actions, inactions, and submissions of the NO_x authorized account representative and any alternate NO_x authorized account representative of the source or unit, and the decisions, orders, actions, and inactions of the U.S. EPA, as if the new person were included in the list.

(F) Within thirty (30) days following any change in the persons having an ownership interest with respect to NO_x allowances in the general account, including the addition

of persons, the NO_x authorized account representative or any alternate NO_x authorized account representative shall submit a revision to the application for a general account amending the list of persons having an ownership interest with respect to the NO_x allowances in the general account to include the change.

(4) Once a complete application for a general account under subdivision (1) has been submitted and received, the U.S. EPA shall rely on the application unless and until a superseding complete application for a general account under subdivision (1) is received by the U.S. EPA.

(5) Except as provided in subdivision (4), no objection or other communication submitted to the U.S. EPA concerning the authorization, or any representation, action, inaction, or submission of the NO_x authorized account representative or any alternate NO_x authorized account representative for a general account shall affect any representation, action, inaction, or submission of the NO_x authorized account representative or any alternate NO_x authorized account representative or the finality of any decision or order by the U.S. EPA under the NO_x budget trading program.

(6) The U.S. EPA shall not adjudicate any private legal dispute concerning the authorization or any representation, action, inaction, or submission of the NO_x authorized account representative or any alternate NO_x authorized account representative for a general account, including private legal disputes concerning the proceeds of NO_x allowance transfers.

(e) The U.S. EPA shall assign a unique identifying number to each account established under subsection (c) or (d).

(f) Following the establishment of a NO_x allowance tracking system account, all submissions to the U.S. EPA pertaining to the account, including, but not limited to, submissions concerning the deduction or transfer of NO_x allowances in the account, shall be made only by the NO_x authorized account representative for the account. The U.S. EPA shall assign a unique identifying number to each NO_x authorized account representative.

(g) The U.S. EPA shall record the NO_x allowances for 2003 in the NO_x budget units' compliance accounts and the allocation set-asides, as allocated under section 9 of this rule. The U.S. EPA shall also record the NO_x allowances allocated under section 13(j)(1) of this rule for each NO_x budget opt-in source in its compliance account.

(h) Each year, after the U.S. EPA has made all deductions from a NO_x budget unit's compliance account and the overdraft account pursuant to subsection (k), the U.S. EPA shall record NO_x allowances, as allocated to the unit under section 9 or 13(j)(2) of this rule, in the compliance account for the year after the last year for which allowances were previously allocated to the compliance account. Each year, the U.S. EPA shall also record NO_x allowances, as allocated under section 9 of this rule, in the allocation set-aside for the year after the last year for which allowances were previously allocated to an allocation set-aside.

(i) When allocating NO_x allowances to and recording them in an account, the U.S. EPA

shall assign each NO_x allowance a unique identification number that shall include digits identifying the year for which the NO_x allowance is allocated.

(j) The NO_x allowances are available to be deducted for compliance with a unit's NO_x budget emissions limitation for a control period in a given year only if the NO_x allowances:

- (1) were allocated for a control period in a prior year or the same year; and
- (2) are held in the unit's compliance account, or the overdraft account of the source where the unit is located, as of the NO_x allowance transfer deadline for that control period or are transferred into the compliance account or overdraft account by a NO_x allowance transfer correctly submitted for recordation under section 11(a) of this rule by the NO_x allowance transfer deadline for that control period.

(k) The following shall apply to deductions for purposes of compliance with a unit's allocations:

(1) Following the recordation, in accordance with section 11(b) or 11(c) of this rule, of NO_x allowance transfers submitted for recordation in the unit's compliance account or the overdraft account of the source where the unit is located by the NO_x allowance transfer deadline for a control period, the U.S. EPA shall deduct NO_x allowances available under subsection (j) to cover the unit's NO_x emissions, as determined in accordance with 40 CFR 75, Subpart H*, or to account for actual utilization under section 9(e) of this rule, for the control period:

- (A) from the compliance account; and
- (B) only if no more NO_x allowances available under subsection (j) remain in the compliance account, from the overdraft account.

In deducting allowances for units at the source from the overdraft account, the U.S. EPA shall begin with the unit having the compliance account with the lowest NO_x allowance tracking system account number and end with the unit having the compliance account with the highest NO_x allowance tracking system account number, with account numbers sorted beginning with the left-most character and ending with the right-most character and the letter characters assigned values in alphabetical order and less than all numeric characters.

(2) The U.S. EPA shall deduct NO_x allowances under subdivision (1) until:

- (A) the number of NO_x allowances deducted for the control period equals the number of tons of NO_x emissions, determined in accordance with 40 CFR 75, Subpart H*, from the unit for the control period for which compliance is being determined, plus the number of NO_x allowances required for deduction to account for actual utilization under section 9(e) of this rule for the control period; or
- (B) no more NO_x allowances available under subsection (j) remain in the respective account.

(3) The NO_x authorized account representative for each compliance account may identify by serial number the NO_x allowances to be deducted from the unit's compliance account under this section. The identification shall be made in the compliance certification report submitted in accordance with sections 8(a) through 8(c) of this rule.

(4) The U.S. EPA shall deduct NO_x allowances for a control period from the compliance account, in the absence of an identification or in the case of a partial identification of

NO_x allowances by serial number under subdivision (3), or the overdraft account on a first-in, first-out (FIFO) accounting basis in the following order:

- (A) Those NO_x allowances that were allocated for the control period to the unit under section 9 or 13 of this rule.**
 - (B) Those NO_x allowances that were allocated for the control period to any unit and transferred and recorded in the account pursuant to section 11 of this rule, in order of their date of recordation.**
 - (C) Those NO_x allowances that were allocated for a prior control period to the unit under section 9 or 13 of this rule.**
 - (D) Those NO_x allowances that were allocated for a prior control period to any unit and transferred and recorded in the account pursuant to section 11 of this rule, in order of their date of recordation.**
- (5) After making the deductions for compliance under subsections (k)(1) and (k)(2), the U.S. EPA shall deduct from the unit's compliance account or the overdraft account of the source where the unit is located a number of NO_x allowances, allocated for a control period after the control period in which the unit has excess emissions, equal to three (3) times the number of the unit's excess emissions.**
- (6) If the compliance account or overdraft account does not contain sufficient NO_x allowances, the U.S. EPA shall deduct the required number of NO_x allowances, regardless of the control period for which they were allocated, whenever NO_x allowances are recorded in either account.**
- (7) Any allowance deduction required under subdivision (5) shall not affect the liability of the owners and operators of the NO_x budget unit for any fine, penalty, or assessment, or their obligation to comply with any other remedy, for the same violation, as ordered under the CAA or applicable state law. The following guidelines shall be followed in assessing fines, penalties or other obligations:**
- (A) For purposes of determining the number of days of violation, if a NO_x budget unit has excess emissions for a control period, each day in the control period, one hundred fifty-three (153) days, constitutes a day in violation unless the owners and operators of the unit demonstrate that a lesser number of days should be considered.**
 - (B) Each ton of excess emissions is a separate violation.**
- (8) In the case of units sharing a common stack and having emissions that are not separately monitored or apportioned in accordance with 40 CFR 75, Subpart H*, the following shall apply:**
- (A) The NO_x authorized account representative of the units may identify the percentage of NO_x allowances to be deducted from each unit's compliance account to cover the unit's share of NO_x emissions from the common stack for a control period. The identification shall be made in the compliance certification report submitted in accordance with sections 8(a) through 8(c) of this rule.**
 - (B) Notwithstanding clause (2)(A), the U.S. EPA shall deduct NO_x allowances for each unit, in accordance with subdivision (1), until the number of NO_x allowances deducted equals either of the following:**
 - (i) The unit's identified percentage of the number of tons of NO_x emissions, as determined in accordance with 40 CFR 75, Subpart H*, from the common stack for the control period for which compliance is being determined.**

(ii) If no percentage is identified, an equal percentage for each unit, plus the number of allowances required for deduction to account for actual utilization under section 9(e) of this rule for the control period.

(9) The U.S. EPA shall record in the appropriate compliance account or overdraft account all deductions from an account pursuant to this section.

(l) The U.S. EPA may correct any error in any NO_x allowance tracking system account. Within ten (10) business days of making the correction, the U.S. EPA shall notify the NO_x authorized account representative for the account.

(m) The NO_x authorized account representative of a general account may instruct the U.S. EPA to close the account by submitting a statement requesting deletion of the account from the NO_x allowance tracking system and by correctly submitting for recordation under section 11(a) of this rule, an allowance transfer of all NO_x allowances in the account to one (1) or more other NO_x allowance tracking system accounts.

(n) If a general account shows no activity for a period of one (1) year or more and does not contain any NO_x allowances, the U.S. EPA may notify the NO_x authorized account representative for the account that the account shall be closed and deleted from the NO_x allowance tracking system following twenty (20) business days after the notice is sent. The account shall be closed after the twenty (20) day period unless before the end of the twenty (20) day period the U.S. EPA receives a correctly submitted transfer of NO_x allowances into the account under section 11(a) or a statement submitted by the NO_x authorized account representative demonstrating to the satisfaction of the U.S. EPA good cause as to why the account should not be closed.

*Copies of the Code of Federal Regulations (CFR) and referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-3-10*)

326 IAC 10-3-11 NO_x allowance transfers

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 11. (a) The NO_x authorized account representatives seeking recordation of a NO_x allowance transfer shall submit the transfer to the U.S. EPA. To be considered correctly submitted, the NO_x allowance transfer shall include the following elements in a format specified by the U.S. EPA:

- (1) The numbers identifying both the transferor and transferee accounts.
- (2) A specification by serial number of each NO_x allowance to be transferred.
- (3) The printed name and signature of the NO_x authorized account representative of the transferor account and the date signed.

(b) Within five (5) business days of receiving a NO_x allowance transfer, the U.S. EPA shall record a NO_x allowance transfer by moving each NO_x allowance from the transferor account to the transferee account as specified by the request, provided that:

- (1) The transfer is correctly submitted under subsection (a).
- (2) The transferor account includes each NO_x allowance identified by serial number in the transfer.
- (3) The transfer meets all other requirements of this section.

A NO_x allowance transfer that is submitted for recordation following the NO_x allowance transfer deadline and that includes any NO_x allowances allocated for a control period prior to, or the same as, the control period to which the NO_x allowance transfer deadline applies shall not be recorded until after completion of the process of recordation of NO_x allowance allocations in section 10(h) of this rule.

(c) Where a NO_x allowance transfer submitted for recordation fails to meet the requirements of subsection (b), the U.S. EPA shall not record the transfer.

(d) The following notification requirements shall apply to NO_x allowance transfers:

- (1) Within five (5) business days of recordation of a NO_x allowance transfer under subsection (b), the U.S. EPA shall notify each party to the transfer. Notice shall be given to the NO_x authorized account representatives of both the transferor and transferee accounts.
- (2) Within ten (10) business days of receipt of a NO_x allowance transfer that fails to meet the requirements of subsection (b), the U.S. EPA shall notify the NO_x authorized account representatives of both the transferor and transferee accounts subject to the transfer of the following:
 - (A) A decision not to record the transfer.
 - (B) The reasons for non-recordation.

(e) Nothing in this section shall preclude the submission of a NO_x allowance transfer for recordation following notification of non-recordation. (*Air Pollution Control Board; 326 IAC 10-3-11*)

326 IAC 10-3-12 NO_x monitoring and reporting requirements

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 12. (a) The owners and operators, and to the extent applicable, the NO_x authorized account representative of a NO_x budget unit, shall comply with the monitoring and reporting requirements as provided in this rule and in 40 CFR 75, Subpart H*. For purposes of complying with the requirements, the definitions in section 2 of this rule and 40 CFR 72.2* shall apply, and the terms affected unit, designated representative, and continuous emission monitoring system (CEMS) in 40 CFR 75* shall be replaced by the terms NO_x budget unit, NO_x authorized account representative, and continuous emission monitoring system (CEMS), respectively, as defined in section 2 of this rule.

(b) The owner or operator of each NO_x budget unit and a unit for which an application for a NO_x Budget opt-in permit is submitted and not denied or withdrawn, as provided in section 13 of this rule must meet the following requirements:

- (1) Install all monitoring systems required under this subpart for monitoring NO_x mass. This includes all systems required to monitor NO_x emission rate, NO_x concentration, heat input, and flow, in accordance with 40 CFR 75.72* and 40 CFR 75.76*.**
- (2) Install all monitoring systems for monitoring heat input, if required under subsection (q) for developing NO_x allowance allocations.**
- (3) Successfully complete all certification tests required under subsections (e) through (k) and meet all other provisions of this section and 40 CFR 75* applicable to the monitoring systems under subdivisions (1) and (2).**
- (4) Record and report data from the monitoring systems under subdivisions (1) and (2).**

(c) The owner or operator must meet the requirements of subsections (b)(1) through (3) on or before the following dates and must record and report data on and after the following dates:

- (1) NO_x budget units for which the owner or operator intends to apply for early reduction credits under section 14(c) of this rule must comply with the requirements of this section by May 1, 2000.**
- (2) Except for NO_x budget units under subdivision (1), NO_x budget units that commence operation before January 1, 2002, must comply with the requirements of this section by May 1, 2002.**
- (3) NO_x budget units that commence operation on or after January 1, 2002 and that report on an annual basis under subsection (o)(4) must comply with the requirements of this section by the later of the following dates:**

(A) May 1, 2002.

(B) The earlier of:

- (i) one hundred eighty (180) days after the date on which the unit commences operation; or**
- (ii) for electricity generating units, ninety (90) days after the date that the unit commences commercial operation.**

(4) NO_x budget units that commence operation on or after January 1, 2002 and that report on a control season basis under subsection (o)(4) must comply with the requirements of this section by the later of the following dates:

(A) The earlier of:

- (i) one hundred eighty (180) days after the date on which the unit commences operation; or**
- (ii) for electricity generating units, ninety (90) days after the date on which the unit commences commercial operation.**

(B) If the applicable deadline under clause (A) does not occur during a control period, May 1 immediately following the date determined in accordance with clause (A).

(5) For a NO_x budget unit with a new stack or flue for which construction is completed after the applicable deadline under subdivision (1), (2), or (3) or section 13 of this rule, compliance by the later of the following dates:

(A) Ninety (90) days after the date that emissions first exit to the atmosphere through

the new stack or flue.

(B) If the unit reports on a control season basis under subsection (o)(4) and the applicable deadline under clause (A) does not occur during the control period, May 1 immediately following the applicable deadline in clause (A).

(6) For a unit for which an application for a NO_x budget opt-in permit is submitted and not denied or withdrawn, the compliance dates specified under section 13 of this rule.

(d) The owner or operator of a NO_x budget unit that misses the certification deadline under subsection (c)(1):

- (1) is not eligible to apply for early reduction credits under section 14 of this rule; and
- (2) becomes subject to the certification deadline under subsection (c)(2).

(e) The owner or operator of a NO_x budget under subsection (c)(3) or (c)(4) must determine, record and report NO_x mass, heat input, if required for purposes of allocations, and any other values required to determine NO_x mass, for example NO_x emission rate and heat input or NO_x concentration and stack flow, using the provisions of 40 CFR 75.70(g)*, from the date and hour that the unit starts operating until all required certification tests are successfully completed.

(f) The following shall apply to any monitoring system, alternative monitoring system, alternative reference method, or any other alternative for a CEMS required under this rule:

(1) No owner or operator of a NO_x budget unit or a non-NO_x budget unit monitored under 40 CFR 75.72(b)(2)(ii)* shall use any alternative monitoring system, alternative reference method, or any other alternative for the required continuous emission monitoring system without having obtained prior written approval in accordance with subsection (p).

(2) No owner or operator of a NO_x budget unit or a non-NO_x budget unit monitored under 40 CFR 75.72(b)(2)(ii)* shall operate the unit so as to discharge, or allow to be discharged, NO_x emissions to the atmosphere without accounting for all the emissions in accordance with the applicable provisions of this rule and 40 CFR 75* except as provided for in 40 CFR 75.74*.

(3) No owner or operator of a NO_x budget unit or a non-NO_x budget unit monitored under 40 CFR 75.72(b)(2)(ii)* shall disrupt the CEMS, any portion thereof, or any other approved emission monitoring method, and thereby avoid monitoring and recording NO_x mass emissions discharged into the atmosphere, except for periods of recertification or periods when calibration, quality assurance testing, or maintenance is performed in accordance with the applicable provisions of this rule and 40 CFR 75* except as provided for in 40 CFR 75.74*.

(4) No owner or operator of a NO_x budget unit or a non-NO_x budget unit monitored under 40 CFR 75.72(b)(2)(ii)* shall retire or permanently discontinue use of the CEMS, any component thereof, or any other approved emission monitoring system under this section, except under one (1) of the following circumstances:

(A) During the period that the unit is covered by a retired unit exemption under section 3 of this rule.

(B) The owner or operator is monitoring emissions from the unit with another certified monitoring system approved, in accordance with the applicable provisions of this rule and 40 CFR 75*, by the department for use at that unit that provides emission data for the same pollutant or parameter as the retired or discontinued monitoring system.

(C) The NO_x authorized account representative submits notification of the date of certification testing of a replacement monitoring system in accordance with subsection (h)(2).

(g) The owner or operator of a NO_x budget unit that is subject to an acid rain emissions limitation shall comply with the initial certification and recertification procedures of 40 CFR 75*, except that:

(1) If, prior to January 1, 1998, the U.S. EPA approved a petition under 40 CFR 75.17(a) or 40 CFR 75.17(b)* for apportioning the NO_x emission rate measured in a common stack or a petition under 40 CFR 75.66* for an alternative to a requirement in 40 CFR 75.17*, the NO_x authorized account representative shall resubmit the petition to the U.S. EPA under subsection (p)(1) to determine if the approval applies under the NO_x budget trading program.

(2) For any additional CEMS required under the common stack provisions in 40 CFR 75.72*, or for any NO_x concentration CEMS used under the provisions of 40 CFR 75.71(a)(2)*, the owner or operator shall meet the requirements of subsection (h).

(h) The owner or operator of a NO_x budget unit that is not subject to an acid rain emissions limitation shall comply with the following initial certification and recertification procedures, except that the owner or operator of a unit that qualifies to use the low mass emissions excepted monitoring methodology under 40 CFR 75.19* shall also meet the requirements of subsection (i) and the owner or operator of a unit that qualifies to use an alternative monitoring system under 40 CFR 75, Subpart E* shall also meet the requirements of subsection (j). The owner or operator of a NO_x budget unit that is subject to an acid rain emissions limitation, but requires additional CEMS under the common stack provisions in 40 CFR 75.72*, or that uses a NO_x concentration CEMS under 40 CFR 75.71(a)(2)* also shall comply with the following initial certification and recertification procedures:

(1) The owner or operator shall ensure that each monitoring system required by 40 CFR 75, Subpart H*, that includes the automated data acquisition and handling system, successfully completes all of the initial certification testing required under 40 CFR 75.20*. The owner or operator shall ensure that all applicable certification tests are successfully completed by the deadlines specified in subsection (c). In addition, whenever the owner or operator installs a monitoring system in order to meet the requirements of this section in a location where no monitoring system was previously installed, initial certification according to 40 CFR 75.20* is required.

(2) Whenever the owner or operator makes a replacement, modification, or change in a certified CEMS that the U.S. EPA or the department determines significantly affects the ability of the system to accurately measure or record NO_x mass emissions or heat input or to meet the requirements of 40 CFR 75.21* or 40 CFR 75, Appendix B*, the owner or

operator shall recertify the monitoring system according to 40 CFR 75.20(b)*. Furthermore, whenever the owner or operator makes a replacement, modification, or change to the flue gas handling system or the unit's operation that the U.S. EPA or the department determines to significantly change the flow or concentration profile, the owner or operator shall recertify the CEMS according to 40 CFR 75.20(b)*. Examples of changes that require recertification include replacement of the analyzer, change in location or orientation of the sampling probe or site, or changing of flow rate monitor polynomial coefficients.

(3) Requirements for the certification approval process for initial certifications and recertification are as follows:

(A) The NO_x authorized account representative shall submit to the appropriate U.S. EPA regional office and the department a written notice of the dates of certification in accordance with subsection (n).

(B) The NO_x authorized account representative shall submit to the department a certification application for each CEMS required under 40 CFR 75, Subpart H*. A complete certification application shall include the information specified in 40 CFR 75, Subpart H*.

(C) Except for units using the low mass emission excepted methodology under 40 CFR 75.19*, the provisional certification date for a monitor shall be determined using the procedures set forth in 40 CFR 75.20(a)(3)*. A provisionally certified monitor may be used under the NO_x budget trading program for a period of time not to exceed one hundred twenty (120) days after receipt by the department of the complete certification application for the CEMS or associated component thereof under clause (B). Data measured and recorded by the provisionally certified CEMS or associated component thereof, in accordance with the requirements of 40 CFR 75*, shall be considered valid quality-assured data, retroactive to the date and time of provisional certification, provided that the department does not invalidate the provisional certification by issuing a notice of disapproval within one hundred twenty (120) days of receipt of the complete certification application by the department.

(D) The department shall issue a written notice of approval or disapproval of the certification application to the owner or operator within one hundred twenty (120) days of receipt of the complete certification application under clause (B). In the event the department does not issue a notice within the one hundred twenty (120) day period, each CEMS that meets the applicable performance requirements of 40 CFR 75* and is included in the certification application shall be deemed certified for use under the NO_x budget trading program. The issuance of notices shall be as follows:

(i) If the certification application is complete and shows that each monitoring system meets the applicable performance requirements of 40 CFR 75*, then the department shall issue a written notice of approval of the certification application within one hundred twenty (120) days of receipt.

(ii) A certification application shall be considered complete when all of the applicable information required to be submitted under clause (B) has been received by the department. If the certification application is not complete, then the department shall issue a written notice of incompleteness that sets a reasonable

date by which the NO_x authorized account representative must submit the additional information required to complete the certification application. If the NO_x authorized account representative does not comply with the notice of incompleteness by the specified date, then the department may issue a notice of disapproval under item (iii).

(iii) If the certification application shows that any CEMS or associated component thereof does not meet the performance requirements of this rule, or if the certification application is incomplete and the requirement for disapproval under item (ii) has been met, the department shall issue a written notice of disapproval of the certification application. Upon issuance of the notice of disapproval, the provisional certification is invalidated by the department and the data measured and recorded by each uncertified CEMS or associated component thereof shall not be considered valid quality-assured data beginning with the date and hour of provisional certification. The owner or operator shall follow the procedures for loss of certification in clause (E) for each CEMS or associated component thereof which is disapproved for initial certification.

(iv) The department may issue a notice of disapproval of the certification status of a monitor in accordance with subsection (m).

(i) If the department issues a notice of disapproval of a certification application under subsection (h)(3)(D)(iii) or a notice of disapproval of certification status under subsection (h)(3)(D)(iv), then the following shall apply:

(1) The owner or operator shall substitute the following values, for each hour of unit operation during the period of invalid data beginning with the date and hour of provisional certification and continuing until the time, date, and hour specified under 40 CFR 75.20(a)(5)(i)* and the following:

(A) For units monitoring or intending to monitor for NO_x emission rate and heat input or for units using the low mass emission excepted methodology under 40 CFR 75.19*;

(i) the maximum potential NO_x emission rate; and

(ii) the maximum potential hourly heat input of the unit.

(B) For units monitoring or intending to monitor for NO_x mass emissions using a NO_x pollutant concentration monitor and a flow monitor;

(i) the maximum potential concentration of NO_x; and

(ii) the maximum potential flow rate of the unit under 40 CFR 75, Appendix A, Section 2.1*.

(2) The NO_x authorized account representative shall submit a notification of certification retest dates and a new certification application in accordance with subsections (h)(3)(A) and (h)(3)(C).

(3) The owner or operator shall repeat all certification tests or other requirements that were failed by the monitoring system, as indicated in the department's notice of disapproval, no later than thirty (30) unit operating days after the date of issuance of the notice of disapproval.

(j) The owner or operator of a gas-fired or oil-fired unit using the low mass emissions

excepted methodology under 40 CFR 75.19* shall meet the applicable general operating requirements of 40 CFR 75.10*, the applicable requirements of 40 CFR 75.19*, and the applicable certification requirements of subsections (e) through (i) and (k), except that the excepted methodology shall be deemed provisionally certified for use under the NO_x budget trading program, as of the following dates:

(1) For units that are reporting on an annual basis under subsection (o)(4) that commenced operation:

(A) before its compliance deadline under subsection (c), from January 1 of the year following submission of the certification application for approval to use the low mass emissions excepted methodology under 40 CFR 75.19* until the completion of the period for department review; or

(B) after its compliance deadline under subsection (c), the date of submission of the certification application for approval to use the low mass emissions excepted methodology under 40 CFR 75.19* until the completion of the period for department review.

(2) For units that are reporting on a control period basis under subsection (o)(4)(B)(ii):

(A) that commenced operation before its compliance deadline under subsection (c) where the certification application is submitted:

(i) before May 1, from May 1 of the year of the submission of the certification application for approval to use the low mass emissions excepted methodology under 40 CFR 75.19* until the completion of the period for the department's review;

(ii) after May 1, from May 1 of the year following submission of the certification application for approval to use the low mass emissions excepted methodology under 40 CFR 75.19* until the completion of the period for the department's review;

(B) that commences operation after its compliance deadline under subsection (c), where the unit commences operation before May 1, from May 1 of the year that the unit commenced operation, until the completion of the period for the department's review; or

(C) that has not operated after its compliance deadline under subsection (c), where the certification application is submitted after May 1, but before October 1, from the date of submission of a certification application for approval to use the low mass emissions excepted methodology under 40 CFR 75.19* until the completion of the period for the department's review.

(k) The NO_x authorized account representative representing the owner or operator of each unit applying to monitor using an alternative monitoring system approved by the U.S. EPA and, if applicable, the department under 40 CFR 75, Subpart E* shall apply to the department for certification prior to use of the system under the NO_x trading program. The NO_x authorized account representative shall apply for recertification following a replacement, modification or change according to the procedures in subsection (h). The owner or operator of an alternative monitoring system shall comply with the notification and application requirements for certification according to the procedures specified in subsection (h)(3) and 40 CFR 75.20(f)*.

(l) Whenever any monitoring system fails to meet the quality assurance requirements of

40 CFR 75, Appendix B*, data shall be substituted using the applicable procedures in 40 CFR 75, Subpart D*; 40 CFR 75, Appendix D*; or 40 CFR 75, Appendix E*.

(m) Whenever both an audit of a monitoring system and a review of the initial certification or recertification application reveal that any system or associated component should not have been certified or recertified because it did not meet a particular performance specification or other requirement under subsections (e) through (k) or the applicable provisions of 40 CFR 75*, both at the time of the initial certification or recertification application submission and at the time of the audit, the department shall issue a notice of disapproval of the certification status of the system or associated component. For the purposes of this subsection, an audit shall be either a field audit or an audit of any information submitted to the U.S. EPA or the department. By issuing the notice of disapproval, the department revokes prospectively the certification status of the system or component. The data measured and recorded by the system or component shall not be considered valid quality-assured data from the date of issuance of the notification of the revoked certification status until the date and time that the owner or operator completes subsequently approved initial certification or recertification tests. The owner or operator shall follow the initial certification or recertification procedures in subsections (e) through (k) for each disapproved system.

(n) The NO_x authorized account representative for a NO_x budget unit shall submit written notice to the department and the U.S. EPA in accordance with 40 CFR 75.61*, except that if the unit is not subject to an acid rain emissions limitation, the notification is only required to be sent to the department.

(o) The NO_x authorized account representative shall comply with all record keeping and reporting requirements in this subsection and with the requirements of section 6(e) of this rule as follows:

(1) If the NO_x authorized account representative for a NO_x budget unit subject to an acid rain emission limitation who signed and certified any submission that is made under 40 CFR 75, Subpart F* or 40 CFR 75, Subpart G* and that includes data and information required under this section or 40 CFR 75, Subpart H* is not the same person as the designated representative or the alternative designated representative for the unit under 40 CFR 72*, the submission must also be signed by the designated representative or the alternative designated representative.

(2) The owner or operator of a NO_x budget unit shall comply with the following monitoring plan requirements:

(A) The owner or operator of a unit subject to an acid rain emissions limitation shall comply with requirements of 40 CFR 75.62*, except that the monitoring plan shall also include all of the information required by 40 CFR 75, Subpart H*.

(B) The owner or operator of a unit that is not subject to an acid rain emissions limitation shall comply with requirements of 40 CFR 75.62*, except that the monitoring plan is only required to include the information required by 40 CFR 75, Subpart H*.

(3) The NO_x authorized account representative shall submit an application to the

department within forty-five (45) days after completing all initial certification or recertification tests required under subsections (e) through (k) including the information required under 40 CFR 75, Subpart H*.

(4) The NO_x authorized account representative shall submit quarterly reports as follows:

(A) If a unit is subject to an acid rain emission limitation or if the owner or operator of the NO_x budget unit chooses to meet the annual reporting requirements of this section, the NO_x authorized account representative shall submit a quarterly report for each calendar quarter beginning with:

(i) the units that elect to comply with the early reduction credit provisions under section 14 of this rule, the calendar quarter that includes the date of initial provisional certification under subsection (h)(3)(C). Data shall be reported from the date and hour corresponding to the date and hour of provisional certification; or

(ii) the units commencing operation prior to May 1, 2002, that are not required to certify monitors by May 1, 2000 under subsection (c)(1), the earlier of the calendar quarter that includes the date of initial provisional certification under subsection (h)(3)(C) or, if the certification tests are not completed by May 1, 2002, the partial calendar quarter from May 1, 2002 through June 30, 2002. Data shall be recorded and reported from the earlier of the date and hour corresponding to the date and hour of provisional certification or the first hour on May 1, 2002; or

(iii) for a unit that commences operation after May 1, 2002, the calendar quarter in which the unit commences operation. Data shall be reported from the date and hour corresponding to when the unit commenced operation.

(B) If a NO_x budget unit is not subject to an acid rain emission limitation, then the NO_x authorized account representative shall do either the following:

(i) Meet all of the requirements of 40 CFR 75* related to monitoring and reporting NO_x mass emissions during the entire year and meet the reporting deadlines specified in clause (A)(i).

(ii) Submit quarterly reports only for the periods from the earlier of May 1 or the date and hour that the owner or operator successfully completes all of the recertification tests required under 40 CFR 75.74(d)(3)* through September 30 of each year in accordance with the provisions of 40 CFR 75.74(b)*. The NO_x authorized account representative shall submit a quarterly report for each calendar quarter, beginning with:

(AA) the units that elect to comply with the early reduction credit provisions under section 14 of this rule, the calendar quarter that includes the date of initial provisional certification under subsection (h)(3)(C). Data shall be reported from the date and hour corresponding to the date and hour of provisional certification;

(BB) the units commencing operation prior to May 1, 2002, that are not required to certify monitors by May 1, 2000 under section (c)(1), the earlier of the calendar quarter that includes the date of initial provisional certification under subsection (h)(3)(C), or if the certification tests are not completed by May 1, 2002, the partial calendar quarter from May 1, 2002 through June 30, 2002. Data shall be reported from the earlier of the date and

hour corresponding to the date and hour of provisional certification or the first hour of May 1, 2002;

(CC) for units that commence operation after May 1, 2002, during the control period, the calendar quarter in which the unit commences operation. Data shall be reported from the date and hour corresponding to when the unit commenced operation;

(DD) for units that commence operation after May 1, 2002, and before May 1 of the year in which the unit commences operation, the earlier of the calendar quarter that includes the date of initial provisional certification under subsection (h)(3)(C) or, if the certification tests are not completed by May 1 of the year in which the unit commences operation, May 1 of the year in which the unit commences operation. Data shall be reported from the earlier of the date and hour corresponding to the date and hour of provisional certification or the first hour of May 1 of the year after the unit commences operation.

(EE) for units that commence operation after May 1, 2002, and after September 30 of the year in which the unit commences operation, the earlier of the calendar quarter that includes the date of initial provisional certification under subsection (h)(3)(C) or, if the certification tests are not completed by May 1 of the year after the unit commences operation, May 1 of the year after the unit commences operation. Data shall be reported from the earlier of the date and hour corresponding to the date and hour of provisional certification or the first hour of May 1 of the year after the unit commences operation.

(C) The NO_x authorized account representative shall submit each quarterly report to the U.S. EPA within thirty (30) days following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in 40 CFR 75, Subpart H* and 40 CFR 75.64* and the following:

(i) For units subject to an acid rain emissions limitation, quarterly reports shall include all of the data and information required in 40 CFR 75, Subpart H* for each NO_x budget unit, or group of units using a common stack, as well as information required in 40 CFR 75, Subpart G*.

(ii) For units not subject to an acid rain emissions limitation, quarterly reports are only required to include all of the data and information required in 40 CFR 75, Subpart H* for each NO_x budget unit, or group of units using a common stack.

(D) The NO_x authorized account representative shall submit to the department and the U.S. EPA a compliance certification in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the unit's emissions are correctly and fully monitored. The certification shall state that:

(i) the monitoring data submitted were recorded in accordance with the applicable requirements of this section and 40 CFR 75*, including the quality assurance procedures and specifications; and

(ii) for a unit with add-on NO_x emission controls and for all hours where data are substituted in accordance with 40 CFR 75.34(a)(1)*, the add-on emission controls were operating within the range of parameters listed in the monitoring plan and the substitute values do not systematically underestimate NO_x emissions; and

(iii) for a unit that is reporting on a control period basis under subsection (o)(4), the NO_x emission rate and NO_x concentration values substituted for missing data under 40 CFR 75, Subpart D* are calculated using only values from a control period and do not systematically underestimate NO_x emissions.

(p) A petition requesting approval of alternatives to any requirement of this section may be made as follows:

(1) The NO_x authorized account representative of a NO_x budget unit that is subject to an acid rain emissions limitation may submit a petition under 40 CFR 75.66* to the U.S. EPA requesting approval to apply an alternative to any requirement of this section.

(A) Application for an alternative to any requirement of this section is in accordance with this subsection only to the extent that the petition is approved by the U.S. EPA, in consultation with the department.

(B) Notwithstanding subdivision (1), if the petition requests approval to apply an alternative to a requirement concerning any additional CEMS required under the common stack provisions of 40 CFR 75.72*, the petition is governed by subdivision (2).

(2) The NO_x authorized account representative of a NO_x budget unit that is not subject to an acid rain emissions limitation may submit a petition under 40 CFR 75.66* to the department and the U.S. EPA requesting approval to apply an alternative to any requirement of this section.

(A) The NO_x authorized account representative of a NO_x budget unit that is subject to an acid rain emissions limitation may submit a petition under 40 CFR 75.66* to the department and the U.S. EPA requesting approval to apply an alternative to a requirement concerning any additional CEMS required under the common stack provisions of 40 CFR 75.72* or a NO_x concentration CEMS used under 40 CFR 75.71(a)(2)*.

(B) Application of an alternative to any requirement of this section is in accordance with this section only to the extent the petition under this subsection is approved by both the department and the U.S. EPA.

(q) The following shall apply to the monitoring and reporting of NO_x mass emissions:

(1) The owner or operator of a unit that elects to monitor and report NO_x mass emissions using a NO_x concentration system and a flow system shall also monitor and report heat input at the unit level using the procedures set forth in 40 CFR 75* for any source that has source allocations based upon heat input.

(2) The owner or operator of a unit that monitors and reports NO_x mass emissions using a NO_x concentration system and a flow system shall also monitor and report heat input at the unit level using the procedures set forth in 40 CFR 75* for any source that is applying for early reduction credits under section 10(n) of this rule.

*Copies of the Code of Federal Regulations (CFR) referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis,

Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-3-12*)

326 IAC 10-3-13 Individual opt-ins

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 13. (a) A unit may qualify to become a NO_x budget opt-in source under this section, if the unit meets the following requirements:

- (1)** Is not a NO_x budget unit under section 1 of this rule.
- (2)** Has all of its emissions vented to a stack.
- (3)** Is currently operating.

A unit that is a NO_x budget unit, is covered by a retired unit exemption under section 3 of this rule, or is not operating is not eligible to become a NO_x budget opt-in source.

(b) Except otherwise as provided in this rule, a NO_x budget opt-in source shall be treated as a NO_x budget unit for purposes of applying sections 1 through 12 of this rule.

(c) A unit for which an application for a NO_x budget opt-in permit is submitted and not denied or withdrawn, or a NO_x budget opt-in source, located at the same source as one (1) or more NO_x budget units, shall have the same NO_x authorized account representative as the NO_x budget units.

(d) In order to apply for an initial NO_x budget opt-in permit, the NO_x authorized account representative of a unit qualified under subsection (a) may submit an application to the department at any time, except as provided under subsection (g), that includes the following:

- (1)** A complete NO_x budget permit application under section 7(c) of this rule.
- (2)** A monitoring plan submitted in accordance with section 12 of this rule.
- (3)** A complete account certificate of representation under section 6(h) of this rule, if no NO_x authorized account representative has been previously designated for the unit.

The NO_x authorized account representative of a NO_x budget opt-in source shall submit a complete NO_x budget permit application under section 7(c) of this rule to renew the NO_x budget opt-in permit in accordance with section 7(b)(1)(C) and 7(b)(2)(C) of this rule and, if applicable, an updated monitoring plan in accordance with section 12 of this rule.

(e) The department shall issue or deny a NO_x budget opt-in permit for a unit for which an initial application for a NO_x budget opt-in permit under subsection (d) is submitted, in accordance with section 7(a) of this rule and the following:

- (1)** The department shall determine, on an interim basis, the sufficiency of the monitoring plan accompanying the initial application for a NO_x budget opt-in permit under subsection (d). A monitoring plan is sufficient, for purposes of interim review, if the plan appears to contain information demonstrating that the NO_x emissions rate and heat input of the unit are monitored and reported in accordance with section 12 of this rule. A determination of sufficiency shall not be construed as acceptance or approval of the unit's monitoring plan.

(2) If the department determines that the unit's monitoring plan is sufficient under subdivision (1) and after completion of monitoring system certification under section 12 of this rule, the NO_x emissions rate and the heat input of the unit shall be monitored and reported in accordance with section 12 of this rule for one (1) full control period during which monitoring system availability is not less than ninety percent (90%) and during which the unit is in full compliance with any applicable state or federal emissions or emissions-related requirements. Solely for purposes of applying the requirements in the prior sentence, the unit shall be treated as a NO_x budget unit prior to issuance of a NO_x budget opt-in permit covering the unit.

(3) Based on the information monitored and reported under subdivision (2), the unit's baseline heat rate shall be calculated as the unit's total heat input, in million British thermal units, for the control period and the unit's baseline NO_x emissions rate shall be calculated as the unit's total NO_x mass emissions, in pounds, for the control period divided by the unit's baseline heat rate.

(4) After calculating the baseline heat input and the baseline NO_x emissions rate for the unit under subdivision (3), the department shall serve a draft NO_x budget opt-in permit on the NO_x authorized account representative of the unit.

(5) Within twenty (20) days after the issuance of the draft NO_x budget opt-in permit, the NO_x authorized account representative of the unit must submit to the department a confirmation of the intention to opt in the unit or a withdrawal of the application for a NO_x budget opt-in permit under subsection (d). The department shall treat the failure to make a timely submission as a withdrawal of the NO_x budget opt-in permit application.

(6) If the NO_x authorized account representative confirms the intention to opt in the unit under subdivision (5), the department shall issue the draft NO_x budget opt-in permit in accordance with section 7(a) of this rule.

(7) Notwithstanding subdivisions (1) through (6), if at any time before issuance of a draft NO_x budget opt-in permit for the unit, the department determines that the unit does not qualify as a NO_x budget opt-in source under subsection (a), the department shall issue a draft denial of a NO_x budget opt-in permit for the unit in accordance with section 7(a) of this rule.

(8) A NO_x authorized account representative of a unit may withdraw its application for a NO_x budget opt-in permit under subsection (d) at any time prior to the issuance of the final NO_x budget opt-in permit. Once the application for a NO_x budget opt-in permit is withdrawn, a NO_x authorized account representative wanting to reapply must submit a new application for a NO_x budget permit under subsection (d).

(9) The effective date of the initial NO_x budget opt-in permit shall be May 1 of the first control period starting after the issuance of the initial NO_x budget opt-in permit by the department. The unit shall be a NO_x budget opt-in source and a NO_x budget unit as of the effective date of the initial NO_x budget opt-in permit.

(f) The following shall apply to the content of a NO_x budget opt-in permit:

(1) Each NO_x budget opt-in permit, including any draft or proposed NO_x budget opt-in permit, if applicable, shall contain all elements required for a complete NO_x budget opt-in permit application under section 7(c) of this rule as approved or adjusted by the

department.

(2) Each NO_x budget opt-in permit is deemed to incorporate automatically the definitions of terms under section 1 of this rule and, upon recordation by the U.S. EPA under sections 10, 11, and 13 of this rule, every allocation, transfer, or deduction of NO_x allowances to or from the compliance accounts of each NO_x budget opt-in source covered by the NO_x budget opt-in permit or the overdraft account of the NO_x budget source where the NO_x budget opt-in source is located.

(g) The following requirements must be satisfied in order to withdraw an opt-in unit from the NO_x budget trading program:

(1) The NO_x authorized account representative of a NO_x budget opt-in source shall submit to the department a request to withdraw effective as of a specified date prior to May 1 or after September 30. The submission shall be made no later than ninety (90) days prior to the requested effective date of withdrawal.

(2) Before a NO_x budget opt-in source covered by a request under subdivision (1) may withdraw from the NO_x budget trading program and the NO_x budget opt-in permit may be terminated under subdivision (6), the following conditions must be met:

(A) For the control period immediately before the withdrawal is to be effective, the NO_x authorized account representative must submit or must have submitted to the department an annual compliance certification report in accordance with section 8 of this rule.

(B) If the NO_x budget opt-in source has excess emissions for the control period immediately before the withdrawal is to be effective, the U.S. EPA shall deduct or have deducted from the NO_x budget opt-in source's compliance account, or the overdraft account of the NO_x budget source where the NO_x budget opt-in source is located, the full amount required under sections 10(k)(5) through 10(k)(7) of this rule for the control period.

(C) After the requirements for withdrawal under subdivisions (1) and (2) are met, the U.S. EPA shall deduct from the NO_x budget opt-in source's compliance account, or the overdraft account of the NO_x budget source where the NO_x budget opt-in source is located, NO_x allowances equal in number to, and allocated for, the same or a prior control period as any NO_x allowances allocated to that source under subsection (j) for any control period for which the withdrawal is to be effective. The U.S. EPA shall close the NO_x budget opt-in source's compliance account and shall establish, and transfer any remaining allowances to, a new general account for the owners and operators of the NO_x budget opt-in source. The NO_x authorized account representative for the NO_x budget opt-in source shall become the NO_x authorized account representative for the general account.

(3) A NO_x budget opt-in source that withdraws from the NO_x budget trading program shall comply with all requirements under the NO_x budget trading program concerning all years for which the NO_x budget opt-in source was a NO_x budget opt-in source, even if the requirements arise or must be complied with after the withdrawal takes effect.

(4) After the requirements for withdrawal under subdivisions (1) and (2) are met, including deduction of the full amount of NO_x allowances required, the department shall issue a notification to the NO_x authorized account representative of the NO_x budget

opt-in source of the acceptance of the withdrawal of the NO_x budget opt-in source as of a specified effective date that is after the requirements have been met and that is prior to May 1 or after September 30.

(5) If the requirements for withdrawal under subdivisions (1) and (2) are not met, the department shall issue a notification to the NO_x authorized account representative of the NO_x budget opt-in source that the NO_x budget opt-in source's request to withdraw is denied. If the NO_x budget opt-in source's request to withdraw is denied, the NO_x budget opt-in source shall remain subject to the requirements for a NO_x budget opt-in source.

(6) After the department issues a notification under subdivision (4) that the requirements for withdrawal have been met, the department shall revise the NO_x budget permit covering the NO_x budget opt-in source to terminate the NO_x budget opt-in permit as of the effective date specified under subdivision (1). A NO_x budget opt-in source shall continue to be a NO_x budget opt-in source until the effective date of the termination.

(7) If the department denies the NO_x budget opt-in source's request to withdraw, the NO_x authorized account representative may submit another request to withdraw in accordance with subdivisions (1) and (2).

Once a NO_x budget opt-in source withdraws from the NO_x budget trading program and its NO_x budget opt-in permit is terminated under this section, the NO_x authorized account representative may not submit another application for a NO_x budget opt-in permit under subsection (d) for the unit prior to the date that is four (4) years after the date on which the terminated NO_x budget opt-in permit became effective.

(h) When a NO_x budget opt-in source becomes a NO_x budget unit under section 1 of this rule, the NO_x authorized account representative shall notify the department and the U.S. EPA in writing of the change in the NO_x budget opt-in source's regulatory status, within thirty (30) days of the change. If there is a change in the regulatory status, the department and the U.S. EPA shall take the following actions concerning a NO_x budget opt-in source:

(1) When the NO_x budget opt-in source becomes a NO_x budget unit under section 1 of this rule, the department shall revise the NO_x budget opt-in source's NO_x budget opt-in permit to meet the requirements of a NO_x budget permit under sections 7(d) and 7(e) of this rule as of an effective date that is the date on which the NO_x budget opt-in source becomes a NO_x budget unit under section 1 of this rule.

(2) The U.S. EPA shall deduct from the compliance account for the NO_x budget unit under subdivision (1), or the overdraft account of the NO_x budget source where the unit is located, NO_x allowances equal in number to, and allocated for, the same or a prior control period as follows:

(A) Any NO_x allowances allocated to the NO_x budget unit, as a NO_x budget opt-in source, under subsection (i) for any control period after the last control period during which the unit's NO_x budget opt-in permit was effective.

(B) If the effective date of the NO_x budget permit revision under subdivision (1) is during a control period, the NO_x allowances allocated to the NO_x budget unit, as a NO_x budget opt-in source, under subsection (i) for the control period multiplied by the ratio of the number of days, in the control period, starting with the effective date of the permit revision under subdivision (1), divided by the total number of days in the control period.

(3) The NO_x authorized account representative shall ensure that the compliance account of the NO_x budget unit under subdivision (1), or the overdraft account of the NO_x budget source where the unit is located, includes the NO_x allowances necessary for completion of the deduction under subdivision (2). If the compliance account or overdraft account does not contain sufficient NO_x allowances, the U.S. EPA shall deduct the required number of NO_x allowances, regardless of the control period for which they were allocated, whenever NO_x allowances are recorded in either account.

(4) For every control period during which the NO_x budget permit revised under subdivision (1) is effective, the following shall apply:

(A) The NO_x budget unit under subdivision (1) shall be treated, solely for the purposes of NO_x allowance allocations under sections 9(c) through 9(e) of this rule, as a unit that commenced operation on the effective date of the NO_x budget permit revision under subdivision (1) and shall be allocated NO_x allowances under sections 9(c) through 9(e) of this rule.

(B) Notwithstanding clause (A), if the effective date of the NO_x budget permit revision under subdivision (1) is during a control period, the following number of NO_x allowances shall be allocated to the NO_x budget unit. The number of NO_x allowances otherwise allocated to the NO_x budget unit under sections 9(c) through 9(e) of this rule for the control period multiplied by the ratio of the number of days, in the control period, starting with the effective date of the permit revision under subdivision (1), divided by the total number of days in the control period.

(5) When the NO_x authorized account representative of a NO_x budget opt-in source does not renew its NO_x budget opt-in permit under subsection (d), the U.S. EPA shall deduct from the NO_x budget opt-in unit's compliance account, or the overdraft account of the NO_x budget source where the NO_x budget opt-in source is located, NO_x allowances equal in number to and allocated for the same or a prior control period as any NO_x allowances allocated to the NO_x budget opt-in source under subsection (i) for any control period after the last control period for which the NO_x budget opt-in permit is effective. The NO_x authorized account representative shall ensure that the NO_x budget opt-in source's compliance account or the overdraft account of the NO_x budget source where the NO_x budget opt-in source is located includes the NO_x allowances necessary for completion of the deduction. If the compliance account or overdraft account does not contain sufficient NO_x allowances, the U.S. EPA shall deduct the required number of NO_x allowances, regardless of the control period for which they were allocated, whenever NO_x allowances are recorded in either account.

(6) After the deduction under subdivision (5) is completed, the U.S. EPA shall close the NO_x budget opt-in source's compliance account. If any NO_x allowances remain in the compliance account after completion of the deduction and any deduction under sections 10(j) and 10(k) of this rule, the U.S. EPA shall close the NO_x budget opt-in source's compliance account and shall establish, and transfer any remaining allowances to a new general account for the owners and operators of the NO_x budget opt-in source. The NO_x authorized account representative for the NO_x budget opt-in source shall become the NO_x authorized account representative for the general account.

(i) The department shall allocate NO_x allowances to a NO_x budget opt-in sources as

follows:

- (1) By December 31 immediately before the first control period for which the NO_x budget opt-in permit is effective, the department shall allocate NO_x allowances to the NO_x budget opt-in source and submit to the U.S. EPA the allocation for the control period in accordance with subdivision (3).**
- (2) By no later than December 31, after the first control period for which the NO_x budget opt-in permit is in effect, and December 31 of each year thereafter, the department shall allocate NO_x allowances to the NO_x budget opt-in source, and submit to the U.S. EPA allocations for the next control period, in accordance with subdivision (3).**
- (3) For each control period for which the NO_x budget opt-in source has an approved NO_x budget opt-in permit, the NO_x budget opt-in source shall be allocated NO_x allowances according to the following procedures:**
 - (A) The heat input, in million British thermal units, used for calculating NO_x allowance allocations shall be the lesser of the following:**
 - (i) The NO_x budget opt-in source's baseline heat input determined pursuant to subsection (e)(3).**
 - (ii) The NO_x budget opt-in source's heat input, as determined in accordance with section 12 of this rule, for the control period in the year prior to the year of the control period for which the NO_x allocations are being calculated.**
 - (B) The department shall allocate NO_x allowances to the NO_x budget opt-in source in an amount equaling the heat input, in million British thermal units, determined under clause (A) multiplied by the lesser of the following:**
 - (i) The NO_x budget opt-in source's baseline NO_x emissions rate, in pounds per million British thermal units, determined pursuant to subsection (e)(3).**
 - (ii) The most stringent state or federal NO_x emissions limitation applicable to the NO_x budget opt-in source during the control period.**

***Copies of the Code of Federal Regulations (CFR) and referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-3-13*)**

326 IAC 10-3-14 NO_x allowance banking

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 14. (a) NO_x allowances may be banked for future use or transfer in a compliance account, an overdraft account, or a general account, as follows:

- (1) Any NO_x allowance that is held in a compliance account, an overdraft account, or a general account shall remain in the account unless and until the NO_x allowance is deducted or transferred under:**
 - (A) sections 8(d), 8(e), 10(j), 10(k), 11, or 13 of this rule; or**
 - (B) subsection (b).**
- (2) The U.S. EPA shall designate, as a banked NO_x allowance, any NO_x allowance that**

remains in a compliance account, an overdraft account, or a general account after the U.S. EPA has made all deductions for a given control period from the compliance account or overdraft account pursuant to sections 10(j) and 10(k) of this rule.

(b) Each year starting in 2004, after the U.S. EPA has completed the designation of banked NO_x allowances under subsection (a)(2) and before May 1 of the year, the U.S. EPA shall determine the extent that banked NO_x allowances may be used for compliance in the control period for the current year, as follows:

(1) The U.S. EPA shall determine the total number of banked NO_x allowances held in compliance accounts, overdraft accounts, or general accounts.

(2) If the total number of banked NO_x allowances determined, under subdivision (1), to be held in compliance accounts, overdraft accounts, or general accounts is less than or equal to ten percent (10%) of the sum of the trading program budget for the control period, any banked NO_x allowance may be deducted for compliance in accordance with section 10(k) of this rule.

(3) If the total number of banked NO_x allowances determined, under subdivision (1), to be held in compliance accounts, overdraft accounts, or general accounts exceeds ten percent (10%) of the sum of the trading program budget for the control period, any banked allowance may be deducted for compliance in accordance with section 10(k) of this rule, except as follows:

(A) The U.S. EPA shall determine the following ratio:

(i) One tenth (0.10) multiplied by the sum of the trading program budget for the control period.

(ii) Divided by the total number of banked NO_x allowances determined, under subdivision (1), to be held in compliance accounts, overdraft accounts, or general accounts.

(B) The U.S. EPA shall multiply the number of banked NO_x allowances in each compliance account or overdraft account by the ratio determined under clause (A). The resulting product is the number of banked NO_x allowances in the account that may be deducted for compliance in accordance with section 10(k) of this rule. Any banked NO_x allowances in excess of the resulting product may be deducted for compliance in accordance with section 10(k) of this rule, except that, if these NO_x allowances are used to make a deduction, two (2) NO_x allowances must be deducted for each deduction of one (1) NO_x allowance required under section 10(k) of this rule.

*Copies of the Code of Federal Regulations (CFR) referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-3-14*)

326 IAC 10-3-15 Compliance supplement pool

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 15. (a) The department may allow sources required to implement NO_x emission control measures by May 1, 2003 and subject to this rule, to demonstrate compliance in the 2003 and 2004 ozone seasons using credit issued from a compliance supplement pool in accordance with this section. A source may not use credit from the compliance supplement pool to demonstrate compliance after the 2004 ozone season.

(b) The department may distribute NO_x allocations from the compliance supplement pool to sources that are required to implement control measures using one (1) or both of the following mechanisms:

(1) The department may issue some or all of the compliance supplement pool to sources that implement emissions reductions during the ozone season beyond all applicable requirements in years prior to the year 2003 according to the following provisions:

(A) The department shall complete the issuance process by no later than May 1, 2003.

(B) The emissions reduction may not be required by Indiana's state implementation plan (SIP), state law or rule, or be otherwise required by the Clean Air Act (CAA).

(C) The emissions reduction must be verified by the source as actually having occurred during an ozone season between September 30, 1999, and May 1, 2003.

(D) Each NO_x budget unit for which the owner or operator requests any early reduction credits under this section shall monitor NO_x emissions in accordance with 40 CFR 75, Subpart H* starting in the 2000 control period and for each control period for which the early reduction credits are requested. The unit's monitoring system availability shall be not less than ninety percent (90%) during the 2000 control period, and the unit must be in compliance with any applicable state or federal emissions or emissions-related requirements.

(E) The emissions reduction must be quantified according to procedures set forth in 40 CFR 75, Subpart H*.

(F) The NO_x authorized account representative of a NO_x budget unit that meets the requirements of clauses (B) through (D) may submit to the department a request for early reduction credits for the unit based on NO_x emission rate reductions made by the unit in the control period for 2001 or 2002. The request shall include the following:

(i) In the early reduction credit request, the NO_x authorized account may request early reduction credits for the control period in an amount equal to the unit's heat input for the control period multiplied by the difference between the following:

(AA) The most stringent emission limit required by Indiana's state implementation plan (SIP) or be otherwise required by the Clean Air Act (CAA).

(BB) The unit's NO_x emission rate for the control period, divided by two thousand (2,000) pounds per ton, and rounded to the nearest ton.

(ii) The early reduction credit request must be submitted, in a format specified by the department, by October 31 of the year in which the NO_x emission rate reductions on which the request is based are made or the later date approved by the department.

(G) The department shall allocate NO_x allowances, to NO_x budget units meeting the requirements of this subdivision and covered by early reduction requests meeting the requirements of clause (F)(ii), in accordance with the following procedures:

(i) Upon receipt of each early reduction credit request, the department shall accept the request only if the requirements of clauses (B) through (D) and (F)(ii) are met and, if the request is accepted, shall make any necessary adjustments to the request to ensure that the amount of the early reduction credits requested meets the requirement of clauses (B) through (D).

(ii) If the compliance supplement pool has an amount of NO_x allowances equal to or greater than the number of early reduction credits in all accepted early reduction credit requests for 2001 and 2002, as adjusted under clause (G), the department shall allocate to each NO_x budget unit covered by the accepted requests one (1) allowance for each early reduction credit requested, as adjusted under clause (G).

(iii) If the compliance supplement pool has an amount of NO_x allowances less than the number of early reduction credits in all accepted early reduction credit requests for 2001 and 2002, as adjusted under clause (G), the department shall allocate NO_x allowances to each NO_x budget unit covered by the accepted requests according to the following formula.

(AA) A unit's allocated early reduction credits = ((unit's adjusted early reduction credits) ÷ (total adjusted early reduction credits requested by all units)) × (available NO_x allowances from the compliance supplement pool)
where:

(aa) Unit's adjusted early reduction credits is the number of early reduction credits for the unit for 2001 and 2002 in accepted early reduction credit requests, as adjusted under clause (G).

(bb) Total adjusted early reduction credits requested by all units is the number of early reduction credits for all units for 2001 and 2002 in accepted early reduction credit requests, as adjusted under clause (G).

(cc) Available NO_x allowances from the compliance supplement pool is the number of NO_x allowances in the compliance supplement pool and available for early reduction credits for 2001 and 2002.

(H) By May 1, 2003, the department shall submit to the U.S. EPA the allocations of NO_x allowances determined under clause (G). The U.S. EPA shall record the allocations to the extent that they are consistent with the requirements of clauses (B) through (G).

(I) NO_x allowances recorded under clause (H) may be deducted for compliance under section 10(k) for the control periods in 2003 or 2004. Notwithstanding section 14(a), the U.S. EPA shall deduct as retired any NO_x allowance that is recorded under clause (G) and is not deducted for compliance in accordance with section 10(k) of this rule for the control period in 2003 or 2004.

(J) NO_x allowances recorded under clause (G) are treated as banked allowances in 2004 for the purposes of sections 14(a) and 14(b).

(K) Sources that receive credit according to the requirements of this section may trade the credit to other sources or persons according to the provisions in the trading program.

(2) The department may issue some or all of the compliance supplement pool to sources that demonstrate a need for an extension of the May 1, 2003, compliance deadline according to the following provisions:

(A) The department shall initiate the issuance process by the later date of September 30, 2002, or after the department issues credit according to the procedures in subdivision (1).

(B) The department shall complete the issuance process by no later than May 1, 2003.

(C) The department shall issue credit to a source only if the source demonstrates the following:

(i) For a source used to generate electricity, compliance with the applicable control measures under this rule by May 1, 2003, would create undue risk for the reliability of the electricity supply. This demonstration must include a showing that it would not be feasible to import electricity from other electricity generation systems during the installation of control technologies necessary to comply with this rule.

(ii) For a source not used to generate electricity, compliance with the applicable control measures under this rule by May 1, 2003, would create undue risk for the source or its associated industry to a degree that is comparable to the risk described in item (i).

(iii) For a source subject to this rule and subdivision (1) that allows for early reduction credits, it was not possible for the source to comply with applicable control measures by generating early reduction credits or acquiring early reduction credits from other sources.

(iv) For a source subject to an approved emissions trading program under this rule, it was not possible to comply with applicable control measures by acquiring sufficient credit from other sources or persons subject to the emissions trading program.

(D) The department shall ensure the public an opportunity, through a public hearing process, to comment on the appropriateness of allocating compliance supplement pool credits to a source under subdivision (C).

(c) The total number of NO_x allowances available from the compliance supplement pool shall not exceed nineteen thousand seven hundred thirty-eight (19,738) tons of NO_x. Any NO_x allowances that remain in the compliance supplement pool after the 2004 control period shall be retired.

***Copies of the Code of Federal Regulations (CFR) referenced in this rule may be obtained from the Government Printing Office, Washington, D.C. 20402 or are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 10-3-15*)**

SECTION 3. 326 IAC 13-1.1-2 IS AMENDED TO READ AS FOLLOWS:

326 IAC 21-1-1 Incorporation of federal regulations

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) The air pollution control board incorporates by reference the provisions of 40 CFR

72 through 40 CFR 78, 61 FR 59142, 61 FR 67111, 61 FR 68821, and 62 FR 3463*, **62 FR 55461 (October 24, 1997), 63 FR 18837 (April 16, 1998), 63 FR 57498 through 63 FR 57514 (October 27, 1998) and 63 FR 68400 (December 11, 1998)*** for purposes of implementing an acid rain program that meets the requirements of Title IV of the Clean Air Act **and to incorporate monitoring, record keeping, and reporting requirements for nitrogen oxide emissions to demonstrate compliance with a nitrogen oxides emission reduction program.**

(b) The term "permitting authority" shall mean the commissioner of the department of environmental management, and the term "administrator" shall mean the administrator of the U.S. EPA.

(c) If the provisions or requirements of 40 CFR 72 through 40 CFR 78, 61 FR 59142, 61 FR 67111, 61 FR 68821, and 62 FR 3463*, **62 FR 55461 (October 24, 1997), 63 FR 18837 (April 16, 1998), 63 FR 57498 through 57514 (October 27, 1998) and 63 FR 68400 (December 11, 1998)*** conflict with or are not included in the provisions of 326 IAC 2-7 and 326 IAC 2-8, the provisions and requirements of 40 CFR 72 through 40 CFR 78, 61 FR 59142, 61 FR 67111, 61 FR 68821, and 62 FR 3463*, **62 FR 55461 (October 24, 1997), 63 FR 18837 (April 16, 1998), 63 FR 57498 through 63 FR 57514 (October 27, 1998) and 63 FR 68400 (December 11, 1998)*** shall apply and take precedence.

*Copies of the Code of Federal Regulations (CFR) and the Federal Register (FR) referenced may be obtained from the Government Printing Office, Washington, D.C. 20402 and are available for copying at the Indiana Department of Environmental Management, Office of Air Management, Indiana Government Center-North, 100 North Senate Avenue, Tenth Floor East, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 21-1-1; filed May 25, 1994, 11:00 a.m.: 17 IR 2283; filed Dec 1, 1997, 4:30 p.m.: 21 IR 1285*)

Notice of First Meeting/Hearing

Under IC 4-22-2-24, IC 13-14-8-6, and IC 13-14-9, notice is hereby given that on August 4, 1999 at 1:00 p.m., at the Indiana Government Center-South, 402 West Washington Street, Conference Center Room A, Indianapolis, Indiana, the Air Pollution Control Board will hold a public hearing on new rules, 326 IAC 10-2 and 326 IAC 10-3, and amendments to 326 IAC 13-1.1 and 326 IAC 21-1-1.

The purpose of this hearing is to receive comments from the public prior to preliminary adoption of these rules by the board. All interested persons are invited and will be given reasonable opportunity to express their views concerning the proposed new rules. Oral statements will be heard, but for the accuracy of the record, all comments should be submitted in writing. Procedures to be followed at this hearing may be found in the April 1, 1996 Indiana Register, page 1710 (19 IR 1710).

Additional information regarding this action may be obtained by calling (800) 451-6027 (in Indiana), press 0 and ask for Roger Letterman, Rules Development Section, Office of Air Management, (or extension 2-8342) or dial (317) 232-8342. If the date of this hearing is changed it will be noticed in the Change of Notice section of the Indiana Register.

Individuals requiring reasonable accommodations for participation in this event should contact the Indiana Department of Environmental Management, Americans with Disabilities Act coordinator at:

Attn: Sandy Meanor, ADA Coordinator

*Indiana Department of Environmental Management
100 North Senate Avenue
P.O. Box 6015
Indianapolis, Indiana 46206-6015*

or call (317) 233-1785. Speech and hearing impaired callers may contact the agency via the Indiana Relay Service at 1-800-743-3333. Please provide a minimum of 72 hours' notification.

Copies of these rules are now on file at the Office of Air Management, Indiana Department of Environmental Management, Indiana Government Center-North, 100 North Senate Avenue, Tenth Floor East, Indianapolis, Indiana and are open for public inspection.